

Dominion Energy Utah  
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**2020 April 27, AM8:59**  
**IDAHO PUBLIC**  
**UTILITIES COMMISSION**



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April 27, 2020

Ms. Terri Carlock  
Idaho Public Utilities Commission  
472 West Washington  
P.O. Box 83720  
Boise, Idaho 83702

*Re: Dominion Energy 2018 and 2019 Annual Report*

Dear Ms. Carlock:

Enclosed please find an electronic copy of the Dominion Energy Utah/Wyoming/Idaho financial statements for 2018 and 2019. This is the report format utilized by the State of Utah for reporting annual financial results for the utility. We are providing the same report to you to meet the State of Idaho's requirements. We trust that this information will be adequate in fulfilling the Commission's requirements.

Very truly yours,

/s/ Jennifer Nelson Clark  
Senior Corporate Counsel

Attachments

Questar Gas Company Balance Sheet		December 2018		
		Amount	Increase or Decrease	
			Month	Twelve Months
<b>Assets and Other Debits</b>				
101	General Plant	3,003,176,327.62	7,303,203.32	127,710,679.83
101-ARC	General Plant ARC	72,399,834.49	(1,412,426.10)	(1,772,912.77)
105	Gas Plant Held for Future Use	0.00		(5,036.83)
106	Completed Construction Not Classified - Gas	90,575,015.07	(799,958.30)	63,827,584.35
107	Construction Work in Progress - Gas	69,096,117.47	1,546,905.59	4,738,259.91
108	Accum Prov for Depreciation of Gas Plant in Service	(793,878,411.75)	(1,754,724.99)	(55,171,765.47)
111	Accum Prov for Amortization of Gas Plant in Service	(6,225,790.25)		(5,887.62)
114	Gas Plant Acquisition Adjustments	6,644,450.15		
115	Accum Prov for Amortization of Gas Plant Acquisition Adjustm	(992,000.05)		
<b>Net Gas Plant</b>		<b>2,440,795,542.75</b>	<b>4,882,999.52</b>	<b>139,320,921.40</b>
131	Cash	6,556,025.39	4,019,121.98	(28,779.32)
135	Working Funds	67,266.50		
142	Customer A/R	147,127,591.42	51,225,033.35	(26,462,099.71)
143.1	Accounts Receivable - Other	4,787,270.20	2,586,507.67	2,843,559.82
144	Accum. Provision for Bad Debt	(1,342,010.53)	171,630.05	371,044.01
146	Accounts Rec. from Affiliates	91,773.23	79,303.03	(1,345,911.29)
154	Plant Materials and Operating Supplies	22,771,349.26	(486,726.70)	(2,406,882.42)
164	Gas Stored Underground	44,167,774.48	(8,615,555.11)	(8,723,292.27)
165	Prepaid Expenses	3,093,028.17	668,689.87	(817,125.59)
174	Misc. Current & Accrued Assets	9,323,654.21	1,305,032.59	6,385,440.06
176	Derivatives	4,112,489.80	(1,659,266.15)	1,657,594.05
<b>Net Current and Accrued Assets</b>		<b>240,756,212.13</b>	<b>49,293,770.58</b>	<b>(28,526,452.66)</b>
181	Unamortized Debt Expense	4,725,055.65	(19,938.97)	653,587.44
1823	Other Regulatory Assets	12,661,032.76	2,587,356.93	9,444,835.81
182400	Reg Asset - DSM Programs - UT	2,934,424.16	(2,508,180.73)	(123,114.12)
182401	Reg Asset - DSM Programs - WY	230,642.78	(38,493.99)	42,747.13
186	Misc. Deferred Debits	112,841,437.91	70,119.54	5,788,558.70
189	Unamort Loss on Reacq Debt	2,244,160.64	(38,311.94)	(440,582.54)
190	Accum Deferred Income Tax	0.00	0.00	(99,248.19)
190008	Accum Defer Tax - Federal	32,836,371.15	50,440.08	(24,598,701.85)
190009	Accum Defer Tax - State	7,790,660.48	11,969.87	(5,345,092.52)
191000	Unrecovered Purchased Gas Costs - Utah/Wyoming	3,017,582.87	540,915.70	(7,667,107.36)
191800	Utah/Idaho Low Income Credit/Charge	(17,978.38)	143,693.39	42,740.00
191900	Utah/Idaho CET Balancing	(6,988,673.52)	44,779.53	(2,549,849.48)
191901	Wyoming CET Balancing	51,021.27	(32,986.83)	(67,280.23)
<b>Net Deferred Debits</b>		<b>172,325,737.77</b>	<b>811,362.58</b>	<b>(24,918,507.21)</b>
<b>Assets and Other Debits</b>		<b>2,853,877,492.65</b>	<b>54,988,132.68</b>	<b>85,875,961.53</b>
<b>Liabilities and Other Credits</b>				
201	Common Stock Issued	22,974,065.00		
207	Premium on Common Stock	272,445,462.83		
211	Miscellaneous Paid-In Capital	203,257,106.87	200,000,000.00	203,257,106.87
216	Unappropriated Ret. Earnings	513,131,632.17	25,775,249.89	83,540,349.78
<b>Proprietary Capital</b>		<b>1,011,808,266.87</b>	<b>225,775,249.89</b>	<b>286,797,456.65</b>
224	Long Term Notes	750,000,000.00		30,000,000.00
230	Asset Retire Obligation	79,174,039.48	(281,777.59)	736,324.30
<b>Long-Term Debt</b>		<b>829,174,039.48</b>	<b>(281,777.59)</b>	<b>30,736,324.30</b>
228200	Accumulated Provision for Injuries and Damages	614,100.00	239,100.00	614,100.00
228300	Accumulated Provision for Pensions & Benefits	4,709,500.00	(1,017,357.00)	4,709,500.00
252	Misc Customer Credits	2,640,375.72	(6,986,062.40)	(9,488,219.30)
253	Other Deferred Credits - 253-1 Uncl.	15,602,836.95	(486,396.69)	197,457.48
254000	Other Regulatory Liabilities	3,943,209.44	(1,689,519.02)	(239,127,079.56)
254001	Regulatory Liability Tax Reform	246,959,813.06	(2,452,167.52)	243,745,881.47
254019	Reg Liability-Def Tax PGA/EEP	1,116,805.36	(2,831,325.76)	(718,074.64)
254020	Oth Reg Liab-EDIT Amortization	5,283,492.51	5,283,492.51	5,283,492.51
254021	Oth Reg Liab-Plant Removal	170,891,761.63	(24,623,990.78)	(23,498,173.95)
254024	Oth Reg Liab-Plant ARO	31,517,745.15	28,122,861.95	27,686,978.15
254025	Oth Reg Liab-COS Tax Gross Up	6,648,592.57	(1,810,171.96)	6,648,592.57
255	Accum Deferred ITC	0.00	(28,629.62)	(28,629.62)
<b>Misc. Long Term Liab. &amp; Deferred Credits</b>		<b>489,928,232.39</b>	<b>(8,280,166.29)</b>	<b>16,025,825.11</b>
231	Notes Payable-Outside Companies	0.00	(181,500,000.00)	(165,000,000.00)
232	Accounts Payable - General	111,721,276.24	15,989,291.73	33,011,724.58
233	Notes Payable to Affiliates	20,505,038.00	(11,398,000.00)	(54,494,962.00)
234	Accounts Payable to Affiliates	41,511,952.47	(9,948,850.46)	(43,896,367.63)
235	Customer Deposits	5,751,820.32	47,007.09	46,130.52
236	Taxes Accrued	(2,807,796.22)	16,501,829.12	15,608,907.36
237	Interest Accrued	6,455,416.67	831,250.01	(777,463.35)
241	Tax Collections Payable	16,141,960.89	4,422,695.47	391,307.57
242002	Miscellaneous Current & Accrued Liabilities	3,763,864.91	4,363,869.14	(5,642,360.90)
245	Derivative Liability	11,677.22	11,677.22	(21,508.37)
<b>Current and Accrued Liabilities</b>		<b>203,055,210.50</b>	<b>(160,679,230.68)</b>	<b>(220,774,592.22)</b>
282000	Deferred Taxes-Federal	258,718,792.03	(879,332.86)	(20,101,036.69)
282100	Deferred Taxes-State	61,384,264.94	(208,665.84)	(4,506,724.06)
283	Deferred Taxes- Purchase Gas Adjustment	(191,313.56)	(457,943.95)	(2,301,291.56)
<b>Deferred Income Taxes</b>		<b>319,911,743.41</b>	<b>(1,545,942.65)</b>	<b>(26,909,052.31)</b>
<b>Liabilities and Other Credits</b>		<b>2,853,877,492.65</b>	<b>54,988,132.68</b>	<b>85,875,961.53</b>

Questar Gas Company Balance Sheet		December 2018				
		Total	General	Production	Utah Distribution	Wyoming Distribution
<b>Assets and Other Debits</b>						
<b>Net Gas Plant</b>						
101	General Plant	3,003,176,327.62	262,046,682.17	79,968,136.00	2,569,673,370.84	91,488,138.61
101-ARC	General Plant ARC	72,399,834.49	(70,159.60)		72,822,191.30	(352,197.21)
106	Completed Construction Not Classified - Gas	90,575,015.07	3,422,906.55		85,794,827.42	1,357,281.10
107	Construction Work in Progress - Gas	69,096,117.47	18,324,772.49		50,374,346.11	396,998.87
108	Accum Prov for Depreciation of Gas Plant in Service	(793,878,411.75)	(134,546,640.56)	(70,076,759.47)	(560,274,505.97)	(28,980,505.75)
111	Accum Prov for Amortization of Gas Plant in Service	(6,225,790.25)	(5,887.62)	(6,150,276.66)	(58,742.89)	(10,883.08)
114	Gas Plant Acquisition Adjustments	6,644,450.15	0.00		6,644,450.15	
115	Accum Prov for Amortization of Gas Plant Acquisition Adjustm	(992,000.05)	0.00		(992,000.05)	
<b>Net Current and Accrued Assets</b>						
131	Cash	6,556,025.39	6,556,025.39			
135	Working Funds	67,266.50	0.00		64,575.00	2,691.50
142	Customer A/R	147,127,591.42	560,251.02		144,460,194.08	2,107,146.32
143.1	Accounts Receivable - Other	4,787,270.20	4,787,270.20		0.00	0.00
144	Accum. Provision for Bad Debt	(1,342,010.53)	0.00		(1,435,140.25)	93,129.72
146	Accounts Rec. from Affiliates	91,773.23	91,773.23		0.00	0.00
154	Plant Materials and Operating Supplies	22,771,349.26	0.00		22,771,349.26	
164	Gas Stored Underground	44,167,774.48	0.00	44,167,774.48		
165	Prepaid Expenses	3,093,028.17	3,093,028.17		0.00	
174	Misc. Current & Accrued Assets	9,323,654.21	9,323,654.21		0.00	0.00
176	Derivatives	4,112,489.80	4,112,489.80			
<b>Net Deferred Debits</b>						
181	Unamortized Debt Expense	4,725,055.65	4,725,055.65			
1823	Other Regulatory Assets	12,661,032.76	12,661,032.76		0.00	
182400	Reg Asset - DSM Programs - UT	2,934,424.16	0.01		2,934,424.15	0.00
182401	Reg Asset - DSM Programs - WY	230,642.78	0.00			230,642.78
186	Misc. Deferred Debits	112,841,437.91	112,841,437.91		0.00	
189	Unamort Loss on Reacq Debt	2,244,160.64	2,244,160.64			
190008	Accum Defer Tax - Federal	32,836,371.15	32,836,371.15			
190009	Accum Defer Tax - State	7,790,660.48	7,790,660.48			
191000	Unrecovered Purchased Gas Costs - Utah/Wyoming	3,017,582.87	0.00		3,177,091.89	(159,509.02)
191800	Utah/Idaho Low Income Credit/Charge	(17,978.38)	0.00		(17,978.38)	
191900	Utah/Idaho CET Balancing	(6,988,673.52)	0.00		(6,988,673.52)	
191901	Wyoming CET Balancing	51,021.27	0.00			51,021.27
<b>Assets and Other Debits</b>		<b>2,853,877,492.65</b>	<b>350,794,884.05</b>	<b>47,908,874.35</b>	<b>2,388,949,779.14</b>	<b>66,223,955.11</b>
<b>Liabilities and Other Credits</b>						
<b>Proprietary Capital</b>						
201	Common Stock Issued	22,974,065.00	22,974,065.00			
207	Premium on Common Stock	272,445,462.83	272,445,462.83			
211	Miscellaneous Paid-In Capital	203,257,106.87	203,257,106.87			
216	Unappropriated Ret. Earnings	513,131,632.17	513,131,632.17			
<b>Long-Term Debt</b>						
224	Long Term Notes	750,000,000.00	750,000,000.00			
230	Asset Retire Obligation	79,174,039.48	79,174,039.48		0.00	0.00
<b>Misc. Long Term Liab. &amp; Deferred Credits</b>						
228200	Accumulated Provision for Injuries and Damages	614,100.00	614,100.00			
228300	Accumulated Provision for Pensions & Benefits	4,709,500.00	4,709,500.00			
252	Misc Customer Credits	2,640,375.72	0.00		2,236,219.70	404,156.02
253	Other Deferred Credits - 253-1 Uncl.	15,602,836.95	15,497,646.42	55,873.00	48,347.24	970.29
254000	Other Regulatory Liabilities	3,943,209.44	2,840,171.49		898,414.42	204,623.53
254001	Regulatory Liability Tax Reform	246,959,813.06	246,959,813.06		0.00	0.00
254019	Reg Liability-Def Tax PGA/EEP	1,116,805.36	1,116,805.36		0.00	0.00
254020	Oth Reg Liab-EDIT Amortization	5,283,492.51			5,114,949.10	168,543.41
254021	Oth Reg Liab-Plant Removal	170,891,761.63	0.00		165,456,864.34	5,434,897.29
254024	Oth Reg Liab-Plant ARO	31,517,745.15	0.00		30,519,753.25	997,991.90
254025	Oth Reg Liab-COS Tax Gross Up	6,648,592.57	0.00		6,233,142.85	415,449.72
<b>Current and Accrued Liabilities</b>						
232	Accounts Payable - General	111,721,276.24	111,721,276.24	0.00	0.00	0.00
233	Notes Payable to Affiliates	20,505,038.00	20,505,038.00			
234	Accounts Payable to Affiliates	41,511,952.47	41,511,952.47			
235	Customer Deposits	5,751,820.32	0.00		5,525,559.15	226,261.17
236	Taxes Accrued	(2,807,796.22)	(2,807,796.22)		0.00	0.00
237	Interest Accrued	6,455,416.67	6,455,416.67			
241	Tax Collections Payable	16,141,960.89	16,141,960.89		0.00	0.00
242002	Miscellaneous Current & Accrued Liabilities	3,763,864.91	3,763,864.91		0.00	0.00
245	Derivative Liability	11,677.22	11,677.22			
<b>Deferred Income Taxes</b>						
282000	Deferred Taxes-Federal	258,718,792.03	(14,373,401.81)	7,045,485.67	257,559,818.18	8,486,889.99
282100	Deferred Taxes-State	61,384,264.94	(3,387,682.71)	700,755.31	64,071,192.34	
283	Deferred Taxes- Purchase Gas Adjustment	(191,313.56)	0.00	(191,313.56)		
<b>Liabilities and Other Credits</b>		<b>2,853,877,492.65</b>	<b>2,292,262,648.34</b>	<b>7,610,800.42</b>	<b>537,664,260.57</b>	<b>16,339,783.32</b>

**Questar Gas Company  
Detail of Plant**

December 2018

101	Gas Plant in Service	Total	General	Production	Utah Distribution	Wyoming Distribution
<b>Intangible Plant</b>						
302	Dist. Plant Franchise & Consnt	69,625.96			58,742.88	10,883.08
325	Land and Land Rights	6,266,764.34		6,266,764.34		
329	Other Structures - Gas	1,437,704.34		1,437,704.34		
330	Well Construction - Gas	52,175,293.81		52,175,293.81		
331	Gas Wells - Equipment	17,216,356.05		17,216,356.05		
334	Field Measure and Reg-Sta Equip	2,693,816.12		2,693,816.12		
336	Purification Equipment - Other	57,014.71		57,014.71		
337	Other Equipment - GAS	121,186.63		121,186.63		
	<b>Natural Gas Prod &amp; Gath Plant - Total</b>	<b>79,968,136.00</b>	-	<b>79,968,136.00</b>	-	-
374	Land	20,473,046.80			20,021,728.76	451,318.04
375	Structures & Improve - Struct	17,155,490.88			15,976,068.66	1,179,422.22
376	Distribution Plant	1,653,321,372.96			1,603,521,659.28	49,799,713.68
377	Compressor Station Equipment	14,446,634.20			14,446,634.20	
378	Measuring & Reg Station Equip	112,971,064.58			104,970,515.67	8,000,548.91
380	Services	432,868,408.68			412,573,082.38	20,295,326.30
382	Meters	393,017,669.46			382,269,864.68	10,747,804.78
384	House Regulators Dist Plant	14,648,355.82			14,208,303.55	440,052.27
387	Other Equipment	2,167,754.10			1,949,726.42	218,027.68
388	Asset Retire Costs - Dist	72,377,355.07			72,370,135.07	7,220.00
	<b>Distribution Plant - Total</b>	<b>2,733,447,152.55</b>	-	-	<b>2,642,307,718.67</b>	<b>91,139,433.88</b>
389	General Plant - Land	3,787,537.87			3,775,953.85	11,584.02
390	Structures and Improvements	96,794,571.20	51,076,999.94		42,649,764.32	3,067,806.94
391	Office Furniture and Equipment	53,022,869.51	42,235,930.87		10,542,252.31	244,686.33
392	Transportation Equipment	47,339,402.14			44,789,943.54	2,549,458.60
393	Stores Equipment	64,859.20			52,487.31	12,371.89
394	Tools, Shop & Garage Equipment	32,269,736.23			29,940,390.35	2,329,345.88
395	Laboratory Equipment	61,117.83			61,117.83	
396	Power Operated Equipment	13,552,411.40			12,334,328.31	1,218,083.09
397	Communication Equipment	14,545,492.35			11,470,664.80	3,074,827.55
398	Miscellaneous Equipment	630,770.45			619,321.41	11,449.04
399	Asset Retire Costs - General	22,479.42			22,479.42	-
	<b>General Plant - Total</b>	<b>262,091,247.60</b>	<b>93,312,930.81</b>	-	<b>156,258,703.45</b>	<b>12,519,613.34</b>
<b>101</b>	<b>Total - Gas Plant in Service</b>	<b>3,075,576,162.11</b>	<b>93,312,930.81</b>	<b>79,968,136.00</b>	<b>2,798,625,165.00</b>	<b>103,669,930.30</b>
105	Gas Plant Held for Future Use	-			-	
106	Completed Construction Not Classified - Gas	90,575,015.07	3,422,906.55		85,794,827.42	1,357,281.10
107	Construction Work in Progress - Gas	69,096,117.47	18,324,772.49		50,374,346.11	396,998.87
114	Gas Plant Acquisition Adjustments	6,644,450.15			6,644,450.15	
	<b>Total Plant</b>	<b>166,315,582.69</b>	<b>21,747,679.04</b>	-	<b>142,813,623.68</b>	<b>1,754,279.97</b>
101	Total - Gas Plant in Service	3,241,891,744.80	115,060,609.85	79,968,136.00	2,941,438,788.68	105,424,210.27

**Questar Gas Company**  
**Detail of Plant Additions and Retirements**

**December 2018**

101	Gas Plant in Service	Balance	Additions	Retirements	Reclass & Tsfrs	Adjustments	Value to Date
<b>Intangible Plant</b>							
302	Dist. Plant Franchise & Consnt	69,625.96	-	-	-	-	69,625.96
325	Land and Land Rights	6,266,764.34	-	-	-	-	6,266,764.34
329	Other Structures - Gas	1,437,704.34	-	-	-	-	1,437,704.34
330	Well Construction - Gas	52,175,293.81	-	-	-	-	52,175,293.81
331	Gas Wells - Equipment	17,216,356.05	-	-	-	-	17,216,356.05
334	Field Measure and Reg-Sta Equip	2,693,816.12	-	-	-	-	2,693,816.12
336	Purification Equipment - Other	57,014.71	-	-	-	-	57,014.71
337	Other Equipment - GAS	121,186.63	-	-	-	-	121,186.63
	<b>Natural Gas Prod &amp; Gath Plant - Total</b>	<b>79,968,136.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>79,968,136.00</b>
374	Land	20,473,046.80	-	-	-	-	20,473,046.80
375	Structures & Improve - Struct	17,120,001.78	35,489.10	-	-	-	17,155,490.88
376	Distribution Plant	1,647,648,770.44	5,672,602.52	-	-	-	1,653,321,372.96
377	Compressor Station Equipment	14,446,634.20	-	-	-	-	14,446,634.20
378	Measuring & Reg Station Equip	112,626,221.08	344,843.50	-	-	-	112,971,064.58
380	Services	430,224,554.87	2,643,853.81	-	-	-	432,868,408.68
382	Meter Installations Distr Plnt	395,314,851.22	(2,297,181.76)	-	-	-	393,017,669.46
384	Regulator Install Distr Plant	14,648,355.82	-	-	-	-	14,648,355.82
387	Other Equipment	2,147,615.75	20,138.35	-	-	-	2,167,754.10
388	Asset Retire Costs - Dist	73,775,405.61	113,829.08	(1,511,879.62)	-	-	72,377,355.07
	<b>Distribution Plant - Total</b>	<b>2,728,425,457.57</b>	<b>6,533,574.60</b>	<b>(1,511,879.62)</b>	<b>-</b>	<b>-</b>	<b>2,733,447,152.55</b>
389	General Plant - Land	3,787,537.87	-	-	-	-	3,787,537.87
390	Structures and Improvements	96,794,571.20	-	-	-	-	96,794,571.20
391	Office Furniture and Equipment	52,982,727.02	40,142.49	-	-	-	53,022,869.51
392	Transportation Equipment	47,274,585.19	123,929.95	(59,113.00)	-	-	47,339,402.14
393	Stores Equipment	64,859.20	-	-	-	-	64,859.20
394	Tools, Shop & Garage Equipment	32,028,567.47	242,143.90	(975.14)	-	-	32,269,736.23
395	Laboratory Equipment	61,117.83	-	-	-	-	61,117.83
396	Power Operated Equipment	13,015,081.80	537,329.60	-	-	-	13,552,411.40
397	Communication Equipment	14,545,492.35	-	-	-	-	14,545,492.35
398	Miscellaneous Equipment	630,770.45	-	-	-	-	630,770.45
399	Asset Retire Costs - General	36,854.98	895.95	(15,271.51)	-	-	22,479.42
	<b>General Plant - Total</b>	<b>261,222,165.36</b>	<b>944,441.89</b>	<b>(75,359.65)</b>	<b>-</b>	<b>-</b>	<b>262,091,247.60</b>
<b>101</b>	<b>Total - Gas Plant in Service</b>	<b>3,069,685,384.89</b>	<b>7,478,016.49</b>	<b>(1,587,239.27)</b>	<b>-</b>	<b>-</b>	<b>3,075,576,162.11</b>
105	Gas Plant Held for Future Use	-	-	-	-	-	-
106	Completed Construction Not Classified	91,374,973.37	-	-	(799,958.30)	-	90,575,015.07
107	Construction WIP	67,549,211.88	16,288,923.64	-	799,958.30	(15,541,976.35)	69,096,117.47
	Work Orders Closed to Plant	-	(15,383,953.20)	-	-	15,383,953.20	-
114	Gas Plant Acquisition Adjustment	6,644,450.15	-	-	-	-	6,644,450.15
	<b>Misc - Total</b>	<b>165,568,635.40</b>	<b>904,970.44</b>	<b>-</b>	<b>-</b>	<b>(158,023.15)</b>	<b>166,315,582.69</b>
	<b>Total</b>	<b>3,235,254,020.29</b>	<b>8,382,986.93</b>	<b>(1,587,239.27)</b>	<b>-</b>	<b>(158,023.15)</b>	<b>3,241,891,744.80</b>

**Questar Gas Company**  
**Detail of Plant Additions and Retirements**

December 2018

101	Gas Plant in Service	Balance	Additions	Retirements	Reclass & Tsfrs	Adjustments	Value to Date
<b>Intangible Plant</b>							
302	Dist. Plant Franchise & Consnt	69,625.96	-	-	-	-	69,625.96
325	Land and Land Rights	6,266,900.69	-	-	-	(136.35)	6,266,764.34
329	Other Structures - Gas	1,437,567.99	-	-	-	136.35	1,437,704.34
330	Well Construction - Gas	52,175,293.81	-	-	-	-	52,175,293.81
331	Gas Wells - Equipment	17,216,356.05	-	-	-	-	17,216,356.05
334	Field Measure and Reg-Sta Equip	2,693,816.12	-	-	-	-	2,693,816.12
336	Purification Equipment - Other	57,014.71	-	-	-	-	57,014.71
337	Other Equipment - GAS	121,186.63	-	-	-	-	121,186.63
	<b>Natural Gas Prod &amp; Gath Plant - Total</b>	<b>79,968,136.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>79,968,136.00</b>
374	Land	20,471,690.48	1,356.32	-	-	-	20,473,046.80
375	Structures & Improve - Struct	16,505,532.22	649,958.66	-	-	-	17,155,490.88
376	Distribution Plant	1,596,898,536.37	56,819,916.06	(397,079.47)	-	-	1,653,321,372.96
377	Compressor Station Equipment	14,286,566.04	-	-	-	160,068.16	14,446,634.20
378	Measuring & Reg Station Equip	108,884,795.19	4,089,882.65	-	-	(3,613.26)	112,971,064.58
380	Services	413,430,548.42	19,598,498.27	(160,638.01)	-	-	432,868,408.68
382	Meter Installations Distr Plnt	342,449,838.97	50,978,532.18	(414,314.95)	-	3,613.26	393,017,669.46
384	Regulator Install Distr Plant	14,648,355.82	-	-	-	-	14,648,355.82
387	Other Equipment	2,305,995.79	21,826.47	-	-	(160,068.16)	2,167,754.10
388	Asset Retire Costs - Dist	74,120,447.26	113,829.08	(1,856,921.27)	-	-	72,377,355.07
	<b>Distribution Plant - Total</b>	<b>2,604,002,306.56</b>	<b>132,273,799.69</b>	<b>(2,828,953.70)</b>	<b>-</b>	<b>-</b>	<b>2,733,447,152.55</b>
389	General Plant - Land	3,787,537.87	-	-	-	-	3,787,537.87
390	Structures and Improvements	96,748,501.85	46,069.35	-	-	-	96,794,571.20
391	Office Furniture and Equipment	52,598,710.68	1,075,678.08	(651,519.25)	-	-	53,022,869.51
392	Transportation Equipment	52,931,918.18	1,831,389.68	(7,333,111.44)	-	(90,794.28)	47,339,402.14
393	Stores Equipment	57,397.91	7,461.29	-	-	-	64,859.20
394	Tools, Shop & Garage Equipment	31,682,375.54	497,541.55	(975.14)	-	90,794.28	32,269,736.23
395	Laboratory Equipment	61,117.83	-	-	-	-	61,117.83
396	Power Operated Equipment	12,102,896.68	1,556,374.53	(106,859.81)	-	-	13,552,411.40
397	Communication Equipment	15,249,221.55	-	(703,729.20)	-	-	14,545,492.35
398	Miscellaneous Equipment	326,348.43	352,417.84	(47,995.82)	-	-	630,770.45
399	Asset Retire Costs - General	52,300.00	895.95	(30,716.53)	-	-	22,479.42
	<b>General Plant - Total</b>	<b>265,598,326.52</b>	<b>5,367,828.27</b>	<b>(8,874,907.19)</b>	<b>-</b>	<b>-</b>	<b>262,091,247.60</b>
<b>101</b>	<b>Total - Gas Plant in Service</b>	<b>2,949,638,395.04</b>	<b>137,641,627.96</b>	<b>(11,703,860.89)</b>	<b>-</b>	<b>-</b>	<b>3,075,576,162.11</b>
105	Gas Plant Held for Future Use	5,036.83	-	(5,036.83)	-	-	-
106	Completed Construction Not Classified	26,747,430.72	-	-	78,910,612.10	(15,083,027.75)	90,575,015.07
107	Construction WIP	64,357,857.56	189,436,110.27	-	(78,910,612.10)	(105,787,238.26)	69,096,117.47
	Work Orders Closed to Plant	-	(52,648,675.36)	-	-	52,648,675.36	-
114	Gas Plant Acquisition Adjustment	6,644,450.15	-	-	-	-	6,644,450.15
	<b>Misc - Total</b>	<b>97,754,775.26</b>	<b>136,787,434.91</b>	<b>(5,036.83)</b>	<b>-</b>	<b>(68,221,590.65)</b>	<b>166,315,582.69</b>
	<b>Total</b>	<b>3,047,393,170.30</b>	<b>274,429,062.87</b>	<b>(11,708,897.72)</b>	<b>-</b>	<b>(68,221,590.65)</b>	<b>3,241,891,744.80</b>

Questar Gas Company		December 2018		
Comparative Statement of Income and Retained Earnings				
		Current Month		
		This Year	Last Year	Increase (Decrease)
<b>Net Operating Income</b>				
<b>Utility Operating Income</b>				
400	Operating Revenues	142,763,381.01	158,700,039.67	(15,936,658.66)
<b>Total Utility Operating Income</b>		<b>142,763,381.01</b>	<b>158,700,039.67</b>	<b>(15,936,658.66)</b>
<b>Utility Operating Expenses</b>				
401-G	Gas Purchases	85,064,164.38	100,840,230.11	(15,776,065.73)
401-O	Operating Expense	12,945,068.00	13,648,521.69	(703,453.69)
402	Maintenance Expense	1,137,090.59	900,977.19	236,113.40
403	Depreciation Expense	6,411,579.87	5,898,073.56	513,506.31
404	Amortization and Depletion		1,058.66	(1,058.66)
408	Taxes Other Than Income Taxes	1,267,081.01	1,754,215.93	(487,134.92)
409100	Income Taxes - Federal Util Oper Income	8,125,922.20	30,535,683.75	(22,409,761.55)
409111	Income Taxes - State Util Oper Income	1,928,402.95	4,369,240.23	(2,440,837.28)
410100	Income Taxes - Deferred Federal Tax-Utility	(2,369,395.76)	(16,678,626.13)	14,309,230.37
410111	Income Taxes - Deferred State Tax-Utility	(361,786.03)	(2,812,877.07)	2,451,091.04
<b>Total Utility Operating Expenses</b>		<b>114,148,127.21</b>	<b>138,456,497.92</b>	<b>(24,308,370.71)</b>
<b>Total Net Operating Income</b>		<b>28,615,253.80</b>	<b>20,243,541.75</b>	<b>8,371,712.05</b>
<b>Other Income and Deductions</b>				
<b>Other Income</b>				
409200	Federal Income Tax - Other Income & Deductions	(34,437.35)	36,276.73	(70,714.08)
409211	State Income Tax - Other Income & Deductions	(8,125.39)	5,168.79	(13,294.18)
417	Revenue from Nonutility Operations	347,367.45	506,076.41	(158,708.96)
417.1	Expense from Nonutility Operations	(335,299.77)	(506,076.41)	170,776.64
419000	Interest and Dividend Income	13,757.68	51,640.96	(37,883.28)
419100	Allow for Other Funds Used During Construction		(31,110.70)	31,110.70
420000	Investment Tax Credit	28,629.62	6,066.53	22,563.09
421000	Miscellaneous Non-Operating Revenue	279,378.00	310,640.00	(31,262.00)
421100	Gain on Disposition of Property	371,719.19		371,719.19
<b>Total Other Income</b>		<b>662,989.43</b>	<b>378,682.31</b>	<b>284,307.12</b>
<b>Other Income Deductions</b>				
411100	Accretion Expense & Other Income Deductions	2,619.61	2,282.81	336.80
421200	Loss on Disposition of Property	0.00	496.62	(496.62)
426	Miscellaneous Income Deductions	544,736.00	20,833.33	523,902.67
426511	Merger & Restructuring Expense		416,374.10	(416,374.10)
<b>Total Other Income Deductions</b>		<b>547,355.61</b>	<b>439,986.86</b>	<b>107,368.75</b>
<b>Total Other Income and Deductions</b>		<b>115,633.82</b>	<b>(61,304.55)</b>	<b>176,938.37</b>
<b>Interest Charges</b>				
<b>Interest Charges</b>				
427001	Interest on Long-Term Debt	2,653,750.01	2,757,666.67	(103,916.66)
427003	Interest on Short-Term Debt		212,894.70	(212,894.70)
428	Amortization of Debt Discount & Expense	58,250.91	73,373.01	(15,122.10)
430	Interest on Debt to Affiliates	52,516.60	80,349.03	(27,832.43)
431009	Other Interest Expense	251,537.00	9,387.72	242,149.28
432	Allow for Borrowed Funds Used During Const - Cr	(60,416.79)	(43,156.49)	(17,260.30)
<b>Total Interest Charges</b>		<b>2,955,637.73</b>	<b>3,090,514.64</b>	<b>(134,876.91)</b>
<b>Total Income Before Cumulative Effect</b>		<b>25,775,249.89</b>	<b>17,091,722.56</b>	<b>8,683,527.33</b>
<b>Total Net Income</b>		<b>25,775,249.89</b>	<b>17,091,722.56</b>	<b>8,683,527.33</b>
<b>Retained Earnings</b>				
<b>Retained Earnings (Beg of Period)</b>				
433	Retained Earnings (Beg of Period)	487,356,382.28	412,499,559.83	74,856,822.45
<b>Balance Transferred from Income</b>				
433	Balance Transferred from Income	25,775,249.89	17,091,722.56	8,683,527.33
<b>Retained Earnings (End of Period)</b>		<b>513,131,632.17</b>	<b>429,591,282.39</b>	<b>83,540,349.78</b>

Questar Gas Company		December 2018		
Comparative Statement of Income and Retained Earnings		Twelve Months		
		This Year	Last Year	Increase (Decrease)
<b>Net Operating Income</b>				
<b>Utility Operating Income</b>				
400	Operating Revenues	912,852,291.58	940,309,863.82	(27,457,572.24)
<b>Total Utility Operating Income</b>		<b>912,852,291.58</b>	<b>940,309,863.82</b>	<b>(27,457,572.24)</b>
<b>Utility Operating Expenses</b>				
401-G	Gas Purchases	530,577,923.17	555,439,838.77	(24,861,915.60)
401-O	Operating Expense	131,057,307.89	125,886,273.15	5,171,034.74
402	Maintenance Expense	15,624,028.68	11,547,824.32	4,076,204.36
403	Depreciation Expense	73,583,714.73	66,717,826.21	6,865,888.52
404	Amortization and Depletion	0.00	17,107.56	(17,107.56)
408	Taxes Other Than Income Taxes	24,432,265.30	22,257,842.26	2,174,423.04
409100	Income Taxes - Federal Util Oper Income	10,173,645.99	11,398,038.83	(1,224,392.84)
409111	Income Taxes - State Util Oper Income	4,098,821.31	651,828.49	3,446,992.82
410100	Income Taxes - Deferred Federal Tax-Utility	5,817,653.79	30,138,574.50	(24,320,920.71)
410111	Income Taxes - Deferred State Tax-Utility	487,801.35	5,456,116.08	(4,968,314.73)
<b>Total Utility Operating Expenses</b>		<b>795,853,162.21</b>	<b>829,511,270.17</b>	<b>(33,658,107.96)</b>
<b>Total Net Operating Income</b>		<b>116,999,129.37</b>	<b>110,798,593.65</b>	<b>6,200,535.72</b>
<b>Other Income and Deductions</b>				
<b>Other Income</b>				
409200	Federal Income Tax - Other Income & Deductions	(760,642.01)	10,301,067.55	(11,061,709.56)
409211	State Income Tax - Other Income & Deductions	(179,608.56)	492,157.16	(671,765.72)
410200	Deferred Income Tax - Other Income & Deductions		(9,709,381.66)	9,709,381.66
417	Revenue from Nonutility Operations	4,805,178.40	5,928,623.31	(1,123,444.91)
417.1	Expense from Nonutility Operations	(4,930,072.50)	(5,928,623.31)	998,550.81
419000	Interest and Dividend Income	233,757.86	568,129.79	(334,371.93)
419100	Allow for Other Funds Used During Construction		14,486.12	(14,486.12)
420000	Investment Tax Credit	28,629.62	72,798.69	(44,169.07)
421000	Miscellaneous Non-Operating Revenue	3,456,603.83	4,008,052.00	(551,448.17)
421100	Gain on Disposition of Property	371,719.19	10,969.68	360,749.51
<b>Total Other Income</b>		<b>3,025,565.83</b>	<b>5,758,279.33</b>	<b>(2,732,713.50)</b>
<b>Other Income Deductions</b>				
411100	Accretion Expense & Other Income Deductions	(754,263.19)	27,393.72	(781,656.91)
421200	Loss on Disposition of Property	0.00	4,444.35	(4,444.35)
426	Miscellaneous Income Deductions	822,244.88	351,410.96	470,833.92
426511	Merger & Restructuring Expense	171,109.07	14,479,591.95	(14,308,482.88)
<b>Total Other Income Deductions</b>		<b>239,090.76</b>	<b>14,862,840.98</b>	<b>(14,623,750.22)</b>
<b>Total Other Income and Deductions</b>		<b>2,786,475.07</b>	<b>(9,104,561.65)</b>	<b>11,891,036.72</b>
<b>Interest Charges</b>				
<b>Interest Charges</b>				
427001	Interest on Long-Term Debt	31,995,447.76	30,904,270.26	1,091,177.50
427003	Interest on Short-Term Debt		2,324,836.91	(2,324,836.91)
428	Amortization of Debt Discount & Expense	688,120.10	862,813.81	(174,693.71)
430	Interest on Debt to Affiliates	622,311.51	231,932.12	390,379.39
431009	Other Interest Expense	3,992,267.96	356,042.22	3,636,225.74
432	Allow for Borrowed Funds Used During Const - Cr	(1,052,892.67)	(500,785.87)	(552,106.80)
<b>Total Interest Charges</b>		<b>36,245,254.66</b>	<b>34,179,109.45</b>	<b>2,066,145.21</b>
<b>Total Income Before Cumulative Effect</b>		<b>83,540,349.78</b>	<b>67,514,922.55</b>	<b>16,025,427.23</b>
<b>Total Net Income</b>		<b>83,540,349.78</b>	<b>67,514,922.55</b>	<b>16,025,427.23</b>
<b>Retained Earnings</b>				
<b>Retained Earnings (Beg of Period)</b>				
433	Balance Transferred from Income	429,591,282.39	362,076,359.84	67,514,922.55
<b>Retained Earnings (End of Period)</b>		<b>513,131,632.17</b>	<b>429,591,282.39</b>	<b>83,540,349.78</b>

Questar Gas Company		December 2018		
Comparative Statement of Income and Retained Earnings				
		This Year	Last Year	Twelve Months Increase (Decrease)
<b>Net Operating Income</b>				
<b>Utility Operating Income</b>				
400	Operating Revenues	912,852,291.58	940,309,863.82	(27,457,572.24)
<b>Total Utility Operating Income</b>		<b>912,852,291.58</b>	<b>940,309,863.82</b>	<b>(27,457,572.24)</b>
<b>Utility Operating Expenses</b>				
401-G	Gas Purchases	530,577,923.17	555,439,838.77	(24,861,915.60)
401-O	Operating Expense	131,057,307.89	125,886,273.15	5,171,034.74
402	Maintenance Expense	15,624,028.68	11,547,824.32	4,076,204.36
403	Depreciation Expense	73,583,714.73	66,717,826.21	6,865,888.52
404	Amortization and Depletion	0.00	17,107.56	(17,107.56)
408	Taxes Other Than Income Taxes	24,432,265.30	22,257,842.26	2,174,423.04
409100	Income Taxes - Federal Util Oper Income	10,173,645.99	11,398,038.83	(1,224,392.84)
409111	Income Taxes - State Util Oper Income	4,098,821.31	651,828.49	3,446,992.82
410100	Income Taxes - Deferred Federal Tax-Utility	5,817,653.79	30,138,574.50	(24,320,920.71)
410111	Income Taxes - Deferred State Tax-Utility	487,801.35	5,456,116.08	(4,968,314.73)
<b>Total Utility Operating Expenses</b>		<b>795,853,162.21</b>	<b>829,511,270.17</b>	<b>(33,658,107.96)</b>
<b>Total Net Operating Income</b>		<b>116,999,129.37</b>	<b>110,798,593.65</b>	<b>6,200,535.72</b>
<b>Other Income and Deductions</b>				
<b>Other Income</b>				
409200	Federal Income Tax - Other Income & Deductions	(760,642.01)	10,301,067.55	(11,061,709.56)
409211	State Income Tax - Other Income & Deductions	(179,608.56)	492,157.16	(671,765.72)
410200	Deferred Income Tax - Other Income & Deductions		(9,709,381.66)	9,709,381.66
417	Revenue from Nonutility Operations	4,805,178.40	5,928,623.31	(1,123,444.91)
417.1	Expense from Nonutility Operations	(4,930,072.50)	(5,928,623.31)	998,550.81
419000	Interest and Dividend Income	233,757.86	568,129.79	(334,371.93)
419100	Allow for Other Funds Used During Construction		14,486.12	(14,486.12)
420000	Investment Tax Credit	28,629.62	72,798.69	(44,169.07)
421000	Miscellaneous Non-Operating Revenue	3,456,603.83	4,008,052.00	(551,448.17)
421100	Gain on Disposition of Property	371,719.19	10,969.68	360,749.51
<b>Total Other Income</b>		<b>3,025,565.83</b>	<b>5,758,279.33</b>	<b>(2,732,713.50)</b>
<b>Other Income Deductions</b>				
411100	Accretion Expense & Other Income Deductions	(754,263.19)	27,393.72	(781,656.91)
421200	Loss on Disposition of Property	0.00	4,444.35	(4,444.35)
426	Miscellaneous Income Deductions	822,244.88	351,410.96	470,833.92
426511	Merger & Restructuring Expense	171,109.07	14,479,591.95	(14,308,482.88)
<b>Total Other Income Deductions</b>		<b>239,090.76</b>	<b>14,862,840.98</b>	<b>(14,623,750.22)</b>
<b>Total Other Income and Deductions</b>		<b>2,786,475.07</b>	<b>(9,104,561.65)</b>	<b>11,891,036.72</b>
<b>Interest Charges</b>				
<b>Interest Charges</b>				
427001	Interest on Long-Term Debt	31,995,447.76	30,904,270.26	1,091,177.50
427003	Interest on Short-Term Debt		2,324,836.91	(2,324,836.91)
428	Amortization of Debt Discount & Expense	688,120.10	862,813.81	(174,693.71)
430	Interest on Debt to Affiliates	622,311.51	231,932.12	390,379.39
431009	Other Interest Expense	3,992,267.96	356,042.22	3,636,225.74
432	Allow for Borrowed Funds Used During Const - Cr	(1,052,892.67)	(500,785.87)	(552,106.80)
<b>Total Interest Charges</b>		<b>36,245,254.66</b>	<b>34,179,109.45</b>	<b>2,066,145.21</b>
<b>Total Income Before Cumulative Effect</b>		<b>83,540,349.78</b>	<b>67,514,922.55</b>	<b>16,025,427.23</b>
<b>Total Net Income</b>		<b>83,540,349.78</b>	<b>67,514,922.55</b>	<b>16,025,427.23</b>
<b>Retained Earnings</b>				
<b>Retained Earnings (Beg of Period)</b>				
433	Balance Transferred from Income	429,591,282.39	362,076,359.84	67,514,922.55
<b>Retained Earnings (End of Period)</b>		<b>513,131,632.17</b>	<b>429,591,282.39</b>	<b>83,540,349.78</b>

Questar Gas Company					December 2018		
FUNCTIONAL STATEMENT OF INCOME AND RETAINED EARNINGS		Amount	General	Production	Twelve Months	UTAH DISTRIBUTION	WYOMING DISTRIBUTION
<b>Net Operating Income</b>							
<b>Utility Operating Income</b>							
400	Operating Revenues	912,852,291.58	1,211,379.17	27,372,162.33	859,536,015.41		24,732,734.67
<b>Total Utility Operating Income</b>		<b>912,852,291.58</b>	<b>1,211,379.17</b>	<b>27,372,162.33</b>	<b>859,536,015.41</b>		<b>24,732,734.67</b>
<b>Utility Operating Expenses</b>							
401-G	Gas Purchases	530,577,923.17	0.60	530,577,922.57	0.00		0.00
401-O	Operating Expense	131,057,307.89	1,824,380.22	(600,007.91)	126,383,242.16		3,449,693.42
402	Maintenance Expense	15,624,028.68	10,499.60		15,312,501.48		301,027.60
403	Depreciation Expense	73,583,714.73	9,356,239.72	506,625.63	61,653,256.76		2,067,592.62
408	Taxes Other Than Income Taxes	24,432,265.30	(297,117.88)		23,471,163.93		1,258,219.25
409100	Income Taxes - Federal Util Oper Income	10,173,645.99	10,173,645.99				
409111	Income Taxes - State Util Oper Income	4,098,821.31	4,098,821.31				
410100	Income Taxes - Deferred Federal Tax-Utility	5,817,653.79	5,817,653.79				
410111	Income Taxes - Deferred State Tax-Utility	487,801.35	487,801.35				
<b>Total Utility Operating Expenses</b>		<b>795,853,162.21</b>	<b>31,471,924.70</b>	<b>530,484,540.29</b>	<b>226,820,164.33</b>		<b>7,076,532.89</b>
<b>Total Net Operating Income</b>		<b>116,999,129.37</b>	<b>(30,260,545.53)</b>	<b>(503,112,377.96)</b>	<b>632,715,851.08</b>		<b>17,656,201.78</b>
<b>Other Income and Deductions</b>							
<b>Other Income</b>							
409200	Federal Income Tax - Other Income & Deductions	(760,642.01)	(760,642.01)				
409211	State Income Tax - Other Income & Deductions	(179,608.56)	(179,608.56)				
417	Revenue from Nonutility Operations	4,805,178.40	4,805,178.40				
417.1	Expense from Nonutility Operations	(4,930,072.50)	(4,930,072.50)				
419000	Interest and Dividend Income	233,757.86	233,757.86		0.00		0.00
420000	Investment Tax Credit	28,629.62	28,629.62				
421000	Miscellaneous Non-Operating Revenue	3,456,603.83	3,456,603.83		0.00		0.00
421100	Gain on Disposition of Property	371,719.19	371,719.19				
<b>Total Other Income</b>		<b>3,025,565.83</b>	<b>3,025,565.83</b>		<b>0.00</b>		<b>0.00</b>
<b>Other Income Deductions</b>							
411100	Accretion Expense & Other Income Deductions	(754,263.19)	(754,263.19)		0.00		
426	Miscellaneous Income Deductions	822,244.88	822,244.88				
426511	Merger & Restructuring Expense	171,109.07	171,109.07				
<b>Total Other Income Deductions</b>		<b>239,090.76</b>	<b>239,090.76</b>		<b>0.00</b>		<b>0.00</b>
<b>Total Other Income and Deductions</b>		<b>2,786,475.07</b>	<b>2,786,475.07</b>		<b>0.00</b>		<b>0.00</b>
<b>Interest Charges</b>							
<b>Interest Charges</b>							
427001	Interest on Long-Term Debt	31,995,447.76	31,995,447.76				
428	Amortization of Debt Discount & Expense	688,120.10	688,120.10				
430	Interest on Debt to Affiliates	622,311.51	622,311.51				
431009	Other Interest Expense	3,992,267.96	3,992,267.96		0.00		
432	Allow for Borrowed Funds Used During Const - Cr	(1,052,892.67)	(1,052,892.67)				
<b>Total Interest Charges</b>		<b>36,245,254.66</b>	<b>36,245,254.66</b>		<b>0.00</b>		
<b>Total Income Before Cumulative Effect</b>		<b>83,540,349.78</b>	<b>(63,719,325.12)</b>	<b>(503,112,377.96)</b>	<b>632,715,851.08</b>		<b>17,656,201.78</b>
<b>Total Net Income</b>		<b>83,540,349.78</b>	<b>(63,719,325.12)</b>	<b>(503,112,377.96)</b>	<b>632,715,851.08</b>		<b>17,656,201.78</b>
<b>Retained Earnings</b>							
<b>Retained Earnings (Beg of Period)</b>							
433	Retained Earnings (Beg of Period)	429,591,282.39					
	Balance Transferred from Income	83,540,349.78					
<b>Retained Earnings (End of Period)</b>		<b>513,131,632.17</b>					

Questar Gas Company		December 2018				
FUNCTIONAL STATEMENT OF INCOME AND RETAINED EARNINGS		Amount	General	Production	Current Month UTAH DISTRIBUTION	WYOMING DISTRIBUTION
<b>Net Operating Income</b>						
<b>Utility Operating Income</b>						
400	Operating Revenues	142,763,381.01	28,620.77	9,095,908.48	136,284,610.02	(2,645,758.26)
<b>Total Utility Operating Income</b>		<b>142,763,381.01</b>	<b>28,620.77</b>	<b>9,095,908.48</b>	<b>136,284,610.02</b>	<b>(2,645,758.26)</b>
<b>Utility Operating Expenses</b>						
401-G	Gas Purchases	85,064,164.38	0.60	85,064,163.78		
401-O	Operating Expense	12,945,068.00	(752,907.83)	(3,003.00)	13,328,012.67	372,966.16
402	Maintenance Expense	1,137,090.59	920.17		1,172,629.80	(36,459.38)
403	Depreciation Expense	6,411,579.87	713,329.58	41,466.88	5,473,493.48	183,289.93
408	Taxes Other Than Income Taxes	1,267,081.01	70,696.30		1,105,077.80	91,306.91
409100	Income Taxes - Federal Util Oper Income	8,125,922.20	8,125,922.20			
409111	Income Taxes - State Util Oper Income	1,928,402.95	1,928,402.95			
410100	Income Taxes - Deferred Federal Tax-Utility	(2,369,395.76)	(2,369,395.76)			
410111	Income Taxes - Deferred State Tax-Utility	(361,786.03)	(361,786.03)			
<b>Total Utility Operating Expenses</b>		<b>114,148,127.21</b>	<b>7,355,182.18</b>	<b>85,102,627.66</b>	<b>21,079,213.75</b>	<b>611,103.62</b>
<b>Total Net Operating Income</b>		<b>28,615,253.80</b>	<b>(7,326,561.41)</b>	<b>(76,006,719.18)</b>	<b>115,205,396.27</b>	<b>(3,256,861.88)</b>
<b>Other Income and Deductions</b>						
<b>Other Income</b>						
409200	Federal Income Tax - Other Income & Deductions	(34,437.35)	(34,437.35)			
409211	State Income Tax - Other Income & Deductions	(8,125.39)	(8,125.39)			
417	Revenue from Nonutility Operations	347,367.45	347,367.45			
417.1	Expense from Nonutility Operations	(335,299.77)	(335,299.77)			
419000	Interest and Dividend Income	13,757.68	13,757.68		0.00	0.00
420000	Investment Tax Credit	28,629.62	28,629.62			
421000	Miscellaneous Non-Operating Revenue	279,378.00	279,378.00		0.00	0.00
421100	Gain on Disposition of Property	371,719.19	371,719.19			
<b>Total Other Income</b>		<b>662,989.43</b>	<b>662,989.43</b>		<b>0.00</b>	<b>0.00</b>
<b>Other Income Deductions</b>						
411100	Accretion Expense & Other Income Deductions	2,619.61	2,619.61		0.00	
426	Miscellaneous Income Deductions	544,736.00	544,736.00			
<b>Total Other Income Deductions</b>		<b>547,355.61</b>	<b>547,355.61</b>		<b>0.00</b>	<b>0.00</b>
<b>Total Other Income and Deductions</b>		<b>115,633.82</b>	<b>115,633.82</b>		<b>0.00</b>	<b>0.00</b>
<b>Interest Charges</b>						
<b>Interest Charges</b>						
427001	Interest on Long-Term Debt	2,653,750.01	2,653,750.01			
428	Amortization of Debt Discount & Expense	58,250.91	58,250.91			
430	Interest on Debt to Affiliates	52,516.60	52,516.60			
431009	Other Interest Expense	251,537.00	251,537.00		0.00	
432	Allow for Borrowed Funds Used During Const - Cr	(60,416.79)	(60,416.79)			
<b>Total Interest Charges</b>		<b>2,955,637.73</b>	<b>2,955,637.73</b>		<b>0.00</b>	
<b>Total Income Before Cumulative Effect</b>		<b>25,775,249.89</b>	<b>(10,166,565.32)</b>	<b>(76,006,719.18)</b>	<b>115,205,396.27</b>	<b>(3,256,861.88)</b>
<b>Total Net Income</b>		<b>25,775,249.89</b>	<b>(10,166,565.32)</b>	<b>(76,006,719.18)</b>	<b>115,205,396.27</b>	<b>(3,256,861.88)</b>
<b>Retained Earnings</b>						
<b>Retained Earnings (Beg of Period)</b>						
433	Balance Transferred from Income	487,356,382.28				
<b>Retained Earnings (End of Period)</b>		<b>513,131,632.17</b>				

Questar Gas Company		December 2018					
Detail of 400. Operating Revenues		Current Month		Twelve Months		Twelve Months	
Account		This Year	Last Year	This Year	Last Year	This Year	Last Year
<b>Sales of Gas</b>							
480000	Residential Calendarized Revenues	107,799,525.57	110,871,179.36	678,035,927.65	643,831,642.30	678,035,927.65	643,831,642.30
481000	Industrial Sales	521,240.84	738,408.37	5,552,238.34	8,326,246.94	5,552,238.34	8,326,246.94
481003	Industrial Sales - CNG Sales Gas Vehicle	225,354.10	265,614.21	3,022,395.76	3,338,589.69	3,022,395.76	3,338,589.69
481004	Commercial Revenues	28,467,677.17	42,704,187.15	182,178,343.70	233,990,242.83	182,178,343.70	233,990,242.83
483	Sales for Resale	(2,841.25)	161,953.51	1,605,795.80	1,994,278.85	1,605,795.80	1,994,278.85
<b>Total Sales of Gas</b>		<b>137,010,956.43</b>	<b>154,741,342.60</b>	<b>870,394,701.25</b>	<b>891,481,000.61</b>	<b>870,394,701.25</b>	<b>891,481,000.61</b>
<b>Other Operating Revenues</b>							
487	Int Chgs on Past Due Receivables - Gas	149,592.98	144,159.53	2,232,333.71	2,104,502.46	2,232,333.71	2,104,502.46
488	Misc Service Revenues	218,312.00	167,204.18	2,768,684.00	2,709,947.07	2,768,684.00	2,709,947.07
489101	Capacity Release Credits	51,877.65	0.00	324,477.94	0.00	324,477.94	0.00
4893	Revenue from Transportation of Gas of Ot	2,892,160.61	2,669,470.21	28,319,675.58	26,152,950.28	28,319,675.58	26,152,950.28
490	Incidental Plant Prod Sales	564,143.45	138.58	8,670,661.93	5,456,274.34	8,670,661.93	5,456,274.34
492	Incidental Gasoline_Oil Sales	127,601.89	155,802.75	2,282,587.13	1,809,446.49	2,282,587.13	1,809,446.49
495	Other Gas Revenues	(7,291,060.32)	9,575.56	1,484,546.43	(273,277.02)	1,484,546.43	(273,277.02)
4951	Overriding Royalty Revenue from Celsius	8,034,343.55	781,328.26	8,034,343.55	10,746,174.59	8,034,343.55	10,746,174.59
4952	Oil Revenue Received from Wexpro	318,124.00	31,018.00	318,124.00	122,845.00	318,124.00	122,845.00
496	Provision for Rate Refunds	687,328.77		(11,977,843.94)		(11,977,843.94)	
<b>Total Other Operating Revenues</b>		<b>5,752,424.58</b>	<b>3,958,697.07</b>	<b>42,457,590.33</b>	<b>48,828,863.21</b>	<b>42,457,590.33</b>	<b>48,828,863.21</b>
<b>Total 400. Operating Revenues</b>		<b>142,763,381.01</b>	<b>158,700,039.67</b>	<b>912,852,291.58</b>	<b>940,309,863.82</b>	<b>912,852,291.58</b>	<b>940,309,863.82</b>

Questar Gas Company		December 2018	
STATEMENT OF GS GAS SALES - Utah Jurisdiction			
	GS CUSTOMERS	ALLOWED REVENUE PER GS CUSTOMER (TARIFF)	CET ALLOWED REVENUE
January	1,006,868	49.30	49,638,592.40
February	1,008,305	40.92	41,259,840.60
March	1,010,039	32.81	33,139,379.59
April	1,013,786	20.70	20,985,370.20
May	1,015,020	13.64	13,844,872.80
June	1,017,894	11.62	11,827,928.28
July	1,016,883	11.08	11,267,063.64
August	1,019,108	11.05	11,261,143.40
September	1,021,205	12.79	13,064,422.24
October	1,020,775	17.15	17,503,080.96
November	1,025,185	31.67	32,467,608.95
December	1,028,983	44.33	45,614,816.39
	<b>TOTAL TARIFF</b>	<b>297.06</b>	
Current Period			
CLASSIFICATION	DELIVERED	BOOKED REVENUE	CET ACCRUAL
<b>STATE OF UTAH AND IDAHO GENERAL SERVICE</b>			
DNG	46,877,985.36	45,614,816.39	(1,263,168.97)
SNG	22,049,166.22	22,049,166.22	0.00
COMMODITY	57,082,446.53	57,082,446.53	0.00
EEP	4,688,160.65	4,688,160.65	0.00
IRA	5,446,697.32	5,446,697.32	0.00
<b>TOTAL GENERAL SERVICE STATE OF UTAH AND IDAHO</b>	<b>136,144,456.08</b>	<b>134,881,287.11</b>	<b>(1,263,168.97)</b>
Year To Date			
CLASSIFICATION	DELIVERED	BOOKED REVENUE	CET ACCRUAL
<b>STATE OF UTAH AND IDAHO GENERAL SERVICE</b>			
DNG	305,757,669.68	301,874,119.45	(3,883,550.23)
SNG	104,955,704.50	104,955,704.50	0.00
COMMODITY	369,426,321.51	369,426,321.51	0.00
EEP	23,887,961.54	23,887,961.54	0.00
IRA	24,449,126.87	24,449,126.87	0.00
<b>TOTAL GENERAL SERVICE STATE OF UTAH AND IDAHO</b>	<b>828,476,784.10</b>	<b>824,593,233.87</b>	<b>(3,883,550.23)</b>
Twelve Months			
CLASSIFICATION	DELIVERED	BOOKED REVENUE	CET ACCRUAL
<b>STATE OF UTAH AND IDAHO GENERAL SERVICE</b>			
DNG	305,757,669.68	301,874,119.45	(3,883,550.23)
SNG	104,955,704.50	104,955,704.50	0.00
COMMODITY	369,426,321.51	369,426,321.51	0.00
EEP	23,887,961.54	23,887,961.54	0.00
IRA	24,449,126.87	24,449,126.87	0.00
<b>TOTAL GENERAL SERVICE STATE OF UTAH AND IDAHO</b>	<b>828,476,784.10</b>	<b>824,593,233.87</b>	<b>(3,883,550.23)</b>

Questar Gas Company		December 2018	
STATEMENT OF GS GAS SALES - Wyoming Jurisdiction			
	GS CUSTOMERS	ALLOWED REVENUE PER GS CUSTOMER (TARIFF)	CET ALLOWED REVENUE
January	27,725	62.2300	1,725,326.75
February	27,778	58.1100	1,614,179.58
March	27,800	48.9300	1,360,254.00
April	27,811	39.5000	1,098,534.50
May	27,751	30.8100	855,008.31
June	27,793	21.9000	608,666.70
July	27,649	21.4300	592,518.07
August	27,677	17.9400	496,525.38
September	27,623	22.8300	630,633.09
October	27,558	31.1800	859,258.44
November	27,695	42.6900	1,182,299.55
December	27,712	56.8300	1,574,872.96
	<b>TOTAL TARIFF</b>	<b>454.3800</b>	
Current Period			
CLASSIFICATION	DELIVERED	BOOKED REVENUE	CET ACCRUAL
<b>STATE OF WYOMING GENERAL SERVICE</b>			
DNG	1,584,204.78	1,574,872.96	(9,331.82)
COMMODITY	2,407,842.40	2,407,842.40	0.00
EEP	42,144.99	42,144.99	0.00
<b>TOTAL GENERAL SERVICE STATE OF WYOMING</b>	<b>4,034,192.17</b>	<b>4,024,860.35</b>	<b>(9,331.82)</b>
Year To Date			
CLASSIFICATION	DELIVERED	BOOKED REVENUE	CET ACCRUAL
<b>STATE OF WYOMING GENERAL SERVICE</b>			
DNG	12,340,979.91	12,598,077.33	257,097.42
COMMODITY	16,197,832.29	16,197,832.29	0.00
EEP	189,969.22	189,969.22	0.00
<b>TOTAL GENERAL SERVICE STATE OF WYOMING</b>	<b>28,728,781.42</b>	<b>28,985,878.84</b>	<b>257,097.42</b>
Twelve Months			
CLASSIFICATION	DELIVERED	BOOKED REVENUE	CET ACCRUAL
<b>STATE OF WYOMING GENERAL SERVICE</b>			
DNG	12,340,979.91	12,598,077.33	257,097.42
COMMODITY	16,197,832.29	16,197,832.29	0.00
EEP	189,969.22	189,969.22	0.00
<b>TOTAL GENERAL SERVICE STATE OF WYOMING</b>	<b>28,728,781.42</b>	<b>28,985,878.84</b>	<b>257,097.42</b>

Questar Gas Company		December 2018									
COMPARATIVE STATEMENT OF GAS SALES - Utah Jurisdiction		CURRENT MONTH - THIS YEAR			CURRENT MONTH - LAST YEAR			INCREASE OR DECREASE			
CLASSIFICATION	CUSTOMERS	DECATHERMS	RATE	AMOUNT	CUSTOMERS	DECATHERMS	RATE	AMOUNT	CUSTOMERS	DECATHERMS	AMOUNT
<b>STATE OF UTAH</b>											
FIRM NON GS											
Industrial											
FS	61	79,640	5.193	413,578.41	67	80,092	6.427	514,770.27	(6)	(451)	(101,191.86)
NGV	0	21,109	10.503	221,702.10	0	22,098	11.710	258,765.37	0	(989)	(37,063.27)
Commercial											
FS	433	295,578	5.319	1,572,316.75	424	312,490	6.485	2,026,422.42	9	(16,912)	(454,105.67)
<b>TOTAL FIRM</b>	<b>494</b>	<b>396,327</b>	<b>5.570</b>	<b>2,207,597.26</b>	<b>491</b>	<b>414,680</b>	<b>6.752</b>	<b>2,799,958.06</b>	<b>3</b>	<b>(18,353)</b>	<b>(592,360.80)</b>
INTERRUPTIBLE											
Industrial											
IS	8	11,826	4.184	49,479.48	17	31,072	4.899	152,211.61	(9)	(19,246)	(102,732.13)
Commercial											
IS	11	11,074	4.198	46,490.58	17	16,127	5.094	82,148.94	(6)	(5,052)	(35,658.36)
<b>TOTAL INTERRUPTIBLE</b>	<b>19</b>	<b>22,900</b>	<b>4.191</b>	<b>96,970.06</b>	<b>34</b>	<b>47,198</b>	<b>4.965</b>	<b>234,360.55</b>	<b>(15)</b>	<b>(24,298)</b>	<b>(138,390.49)</b>
TRANSPORTATION											
Industrial											
TS	269	3,119,595	0.340	1,061,617.80	248	3,103,571	0.352	1,091,047.13	21	16,024	(29,429.33)
FT1	5	434,147	0.304	131,914.95	5	446,113	0.305	136,241.13	0	(11,966)	(4,326.18)
Commercial											
TS	679	2,061,718	0.600	1,237,257.97	452	1,707,024	0.582	992,946.00	227	354,694	244,311.97
FT1	4	3,480,898	0.128	445,767.01	4	2,759,346	0.158	435,471.20	0	721,552	10,295.81
MT	1	4,327	0.952	4,120.49	1	3,577	0.881	3,150.76	0	750	969.73
<b>TOTAL TRANSPORTATION</b>	<b>958</b>	<b>9,100,685</b>	<b>0.317</b>	<b>2,880,678.22</b>	<b>710</b>	<b>8,019,631</b>	<b>0.332</b>	<b>2,658,856.22</b>	<b>248</b>	<b>1,081,054</b>	<b>221,822.00</b>
<b>TOTAL FIRM, INTER. &amp; TRANS</b>	<b>1,471</b>	<b>9,519,912</b>	<b>0.545</b>	<b>5,184,245.54</b>	<b>1,235</b>	<b>8,481,509</b>	<b>0.671</b>	<b>5,693,174.83</b>	<b>236</b>	<b>1,038,403</b>	<b>(508,929.29)</b>
GENERAL SERVICE CALENDARIZED REVENUES											
Residential											
GS	958,244	13,008,300	7.277	94,656,026.69	932,650	12,098,917	8.897	107,641,261.05	25,594	909,384	(12,985,234.36)
Commercial											
GS	68,523	5,190,121	6.202	32,188,588.38	67,321	5,009,919	7.741	38,782,648.16	1,202	180,202	(6,594,059.78)
<b>TOTAL GENERAL SERVICE</b>	<b>1,026,767</b>	<b>18,198,421</b>	<b>6.970</b>	<b>126,844,615.07</b>	<b>999,971</b>	<b>17,108,836</b>	<b>8.558</b>	<b>146,423,909.21</b>	<b>26,796</b>	<b>1,089,585</b>	<b>(19,579,294.14)</b>
<b>TOTAL STATE OF UTAH</b>	<b>1,028,238</b>	<b>27,718,334</b>	<b>4.763</b>	<b>132,028,860.61</b>	<b>1,001,206</b>	<b>25,590,345</b>	<b>5.944</b>	<b>152,117,084.04</b>	<b>27,032</b>	<b>2,127,989</b>	<b>(20,088,223.43)</b>
<b>STATE OF IDAHO</b>											
FIRM											
Commercial											
FS	2	1,540	5.438	8,372.72	2	1,572	6.624	10,412.76	0	(32)	(2,040.04)
<b>TOTAL FIRM</b>	<b>2</b>	<b>1,540</b>	<b>5.438</b>	<b>8,372.72</b>	<b>2</b>	<b>1,572</b>	<b>6.624</b>	<b>10,412.76</b>	<b>0</b>	<b>(32)</b>	<b>(2,040.04)</b>
INTERRUPTIBLE											
Commercial											
IS	1	0	0.000	63.49	1	0	0.000	63.50	0	0	(0.01)
<b>TOTAL INTERRUPTIBLE</b>	<b>1</b>	<b>0</b>	<b>0.000</b>	<b>63.49</b>	<b>1</b>	<b>0</b>	<b>0.000</b>	<b>63.50</b>	<b>0</b>	<b>0</b>	<b>(0.01)</b>
GENERAL SERVICE CALENDARIZED REVENUES											
Residential											
GS	1,965	25,200	7.133	179,751.29	1,928	24,068	8.844	212,848.90	37	1,132	(33,097.61)
Commercial											
GS	251	17,993	6.119	110,095.46	248	17,642	7.706	135,954.00	3	351	(25,858.54)
<b>TOTAL GENERAL SERVICE</b>	<b>2,216</b>	<b>43,193</b>	<b>6.710</b>	<b>289,846.75</b>	<b>2,176</b>	<b>41,710</b>	<b>8.363</b>	<b>348,802.90</b>	<b>40</b>	<b>1,483</b>	<b>(58,956.15)</b>
<b>TOTAL STATE OF IDAHO</b>	<b>2,219</b>	<b>44,733</b>	<b>6.668</b>	<b>298,282.96</b>	<b>2,179</b>	<b>43,282</b>	<b>8.301</b>	<b>359,279.16</b>	<b>40</b>	<b>1,451</b>	<b>(60,996.20)</b>
CET ADJUSTMENT - UTAH & IDAHO											
		0	0.000	(1,263,168.99)		0	0.000	(3,472,186.83)	0	0	2,209,017.84
<b>TOTAL CET - GENERAL SERVICE - UTAH &amp; IDAHO</b>		0	0.000	(1,263,168.99)		0	0.000	(3,472,186.83)	0	0	2,209,017.84
EEP AMORTIZATION - UTAH & IDAHO											
		0	0.000	4,688,160.65		0	0.000	3,872,050.69	0	0	816,109.96
<b>TOTAL EEP - GENERAL SERVICE - UTAH &amp; IDAHO</b>		0	0.000	4,688,160.65		0	0.000	3,872,050.69	0	0	816,109.96
FIRM NON GS - UTAH & IDAHO											
	496	397,867	5.570	2,215,969.98	493	416,252	6.752	2,810,370.82	3	(18,385)	(594,400.84)
INTERRUPTIBLE - UTAH & IDAHO											
	20	22,900	4.194	96,033.55	35	47,198	4.967	234,424.05	(15)	(24,298)	(138,390.50)
TRANSPORTATION - UTAH & IDAHO											
	958	9,100,685	0.317	2,880,678.22	710	8,019,631	0.332	2,658,856.22	248	1,081,054	221,822.00
GENERAL SERVICE CALENDARIZED REVENUE - UTAH & IDAHO											
	1,028,983	18,241,614	7.157	130,559,453.48	1,002,147	17,150,546	8.581	147,172,575.97	26,836	1,091,068	(16,613,122.49)
<b>GAS SALES - ALL DIVISIONS UTAH &amp; IDAHO</b>	<b>1,030,457</b>	<b>27,763,066</b>	<b>4.890</b>	<b>135,752,135.23</b>	<b>1,003,385</b>	<b>25,633,627</b>	<b>5.964</b>	<b>152,876,227.06</b>	<b>27,072</b>	<b>2,129,439</b>	<b>(17,124,091.83)</b>

Questar Gas Company											
COMPARATIVE STATEMENT OF GAS SALES - Wyoming Jurisdiction		December 2018									
CLASSIFICATION	CURRENT MONTH - THIS YEAR				CURRENT MONTH - LAST YEAR				INCREASE OR DECREASE		
	CUSTOMERS	DECATHERMS	RATE	AMOUNT	CUSTOMERS	DECATHERMS	RATE	AMOUNT	CUSTOMERS	DECATHERMS	AMOUNT
<b>STATE OF WYOMING</b>											
FIRM NON GS											
Industrial											
NGV	0	296	12.353	3,652.00	0	486	14.087	6,848.84	0	(191)	(3,196.84)
Commercial											
FS	26	21,400	4.927	105,431.44	24	13,233	6.181	81,794.36	2	8,167	23,637.08
<b>TOTAL FIRM</b>	<b>26</b>	<b>21,696</b>	<b>5.028</b>	<b>109,083.44</b>	<b>24</b>	<b>13,720</b>	<b>6.461</b>	<b>88,643.20</b>	<b>2</b>	<b>7,976</b>	<b>20,440.24</b>
INTERRUPTIBLE											
Industrial											
IS	1	119	7.879	938.07	2	1,526	5.980	9,123.18	(1)	(1,407)	(8,185.11)
Commercial											
IS	3	16,959	4.502	76,353.20	2	9,227	5.780	53,331.98	1	7,732	23,021.22
<b>TOTAL INTERRUPTIBLE</b>	<b>4</b>	<b>17,078</b>	<b>4.526</b>	<b>77,291.27</b>	<b>4</b>	<b>10,752</b>	<b>5.809</b>	<b>62,455.16</b>	<b>0</b>	<b>6,326</b>	<b>14,836.11</b>
TRANSPORTATION											
Industrial											
IT	4	18,802	0.431	8,105.97	3	16,214	0.456	7,391.08	1	2,588	714.89
IC	1	37,472	0.060	2,233.42	1	36,437	0.060	2,191.31	0	1,035	42.11
Commercial											
IC	1	3,473	0.329	1,142.90	1	3,102	0.333	1,031.60	0	371	111.30
<b>TOTAL TRANSPORTATION</b>	<b>6</b>	<b>59,747</b>	<b>0.192</b>	<b>11,482.29</b>	<b>5</b>	<b>55,753</b>	<b>0.190</b>	<b>10,613.99</b>	<b>1</b>	<b>3,994</b>	<b>868.30</b>
<b>TOTAL FIRM, INTER, &amp; TRANS</b>	<b>36</b>	<b>98,521</b>	<b>2.008</b>	<b>197,857.00</b>	<b>33</b>	<b>80,225</b>	<b>2.016</b>	<b>161,712.35</b>	<b>3</b>	<b>18,296</b>	<b>36,144.65</b>
GENERAL SERVICE CALENDARIZED REVENUES											
Residential											
GS	24,718	359,414	6.858	2,464,731.19	24,700	297,403	8.878	2,640,354.71	18	62,012	(175,623.52)
Commercial											
GS	2,994	237,670	6.136	1,458,421.46	3,003	199,017	8.008	1,593,714.34	(9)	38,653	(135,292.88)
<b>TOTAL GENERAL SERVICE</b>	<b>27,712</b>	<b>597,084</b>	<b>6.571</b>	<b>3,923,152.65</b>	<b>27,703</b>	<b>496,419</b>	<b>8.529</b>	<b>4,234,069.05</b>	<b>9</b>	<b>100,664</b>	<b>(310,916.40)</b>
<b>TOTAL STATE OF WYOMING</b>	<b>27,748</b>	<b>695,604</b>	<b>5.924</b>	<b>4,121,009.65</b>	<b>27,736</b>	<b>576,644</b>	<b>7.623</b>	<b>4,395,781.40</b>	<b>12</b>	<b>118,960</b>	<b>(274,771.75)</b>
CET ADJUSTMENT - WYOMING											
		0	0.000	(9,331.84)		0	0.000	(48,490.13)		0	39,158.29
<b>TOTAL CET - GENERAL SERVICE - WYOMING</b>		0	0.000	(9,331.84)		0	0.000	(48,490.13)		0	39,158.29
EEP AMORTIZATION - WYOMING											
		0	0.000	42,144.99		0	0.000	25,340.97		0	16,804.02
<b>TOTAL EEP - GENERAL SERVICE - WYOMING</b>		0	0.000	42,144.99		0	0.000	25,340.97		0	16,804.02
FIRM NON GS - ALL DIVISIONS											
	522	419,563	5.542	2,325,053.42	517	429,972	6.742	2,899,014.02	5	(10,409)	(573,960.60)
INTERRUPTIBLE - ALL DIVISIONS											
	24	39,978	4.336	173,324.82	39	57,950	5.123	296,879.21	(15)	(17,972)	(123,554.39)
TRANSPORTATION - ALL DIVISIONS											
	964	9,160,432	0.316	2,892,160.51	715	8,075,384	0.331	2,669,470.21	249	1,085,048	222,690.30
GENERAL SERVICE CALENDARIZED REVENUE - ALL DIVISIONS											
	1,056,695	18,838,698	7.140	134,515,419.28	1,029,850	17,646,965	8.578	151,383,495.86	26,845	1,191,733	(16,868,076.58)
<b>GAS SALES - ALL DIVISION</b>	<b>1,058,205</b>	<b>28,458,671</b>	<b>4.916</b>	<b>139,905,958.03</b>	<b>1,031,121</b>	<b>26,210,271</b>	<b>6.000</b>	<b>157,248,859.30</b>	<b>27,084</b>	<b>2,248,399</b>	<b>(17,342,901.27)</b>

Questar Gas Company									
COMPARATIVE STATEMENT OF GAS SALES - Utah Jurisdiction				December 2018					
CLASSIFICATION	YEAR TO DATE - THIS YEAR			YEAR TO DATE - LAST YEAR			INCREASE OR DECREASE		
	DECATHERMS	RATE	AMOUNT	DECATHERMS	RATE	AMOUNT	DECATHERMS	AMOUNT	
<b>STATE OF UTAH</b>									
FIRM NON GS									
Industrial									
FS	822,454	5.403	4,443,559.32	1,089,676	5.591	6,091,943.11	(267,222)	(1,648,383.79)	
NGV	271,863	10.847	2,946,833.65	297,835	10.889	3,243,053.96	(26,171)	(296,220.31)	
Commercial									
FS	2,555,667	5.598	14,307,859.70	2,812,575	5.844	16,436,768.67	(256,908)	(2,128,908.97)	
TOTAL FIRM	3,649,784	5.945	21,698,252.67	4,200,085	6.136	25,771,765.74	(550,301)	(4,073,513.07)	
INTERRUPTIBLE									
Industrial									
IS	128,234	4.898	628,034.44	375,355	4.753	1,783,888.99	(247,121)	(1,155,854.55)	
Commercial									
IS	105,752	4.867	514,730.17	243,420	4.893	1,191,092.33	(137,668)	(676,362.16)	
TOTAL INTERRUPTIBLE	233,986	4.884	1,142,764.61	618,775	4.808	2,974,981.32	(384,789)	(1,832,216.71)	
TRANSPORTATION									
Industrial									
TS	31,440,889	0.385	12,091,784.75	31,313,782	0.374	11,711,242.51	127,107	380,542.24	
FT1	4,560,370	0.307	1,401,643.68	4,638,112	0.309	1,434,849.18	(77,742)	(33,205.50)	
Commercial									
TS	15,817,801	0.695	10,991,391.32	13,469,871	0.679	9,142,120.81	2,347,930	1,849,270.51	
FT1	36,988,461	0.099	3,648,692.74	26,637,393	0.139	3,713,986.25	10,351,068	(65,293.51)	
MT	21,619	3.828	82,765.77	21,165	1.243	26,305.44	454	56,460.33	
TOTAL TRANSPORTATION	88,829,140	0.318	28,216,278.26	76,080,323	0.342	26,028,504.19	12,748,817	2,187,774.07	
TOTAL FIRM, INTER. & TRANS	92,712,910	0.551	51,057,295.54	80,899,183	0.677	54,775,251.25	11,813,728	(3,717,955.71)	
GENERAL SERVICE CALENDARIZED REVENUES									
Residential									
GS	69,962,764	8.543	597,725,175.03	69,048,854	8.746	603,887,761.71	913,910	(6,162,586.68)	
Commercial									
GS	27,659,751	7.072	195,607,223.93	27,913,268	7.298	203,722,019.36	(253,517)	(8,114,795.43)	
TOTAL GENERAL SERVICE	97,622,515	8.127	793,332,398.96	96,962,122	8.329	807,609,781.07	660,393	(14,277,382.11)	
<b>TOTAL STATE OF UTAH</b>	<b>190,335,425</b>	<b>4.436</b>	<b>844,389,694.50</b>	<b>177,861,305</b>	<b>4.849</b>	<b>862,385,032.32</b>	<b>12,474,121</b>	<b>(17,995,337.82)</b>	
<b>STATE OF IDAHO</b>									
FIRM									
Commercial									
FS	15,568	5.521	85,945.78	14,926	5.857	87,425.05	642	(1,479.27)	
TOTAL FIRM	15,568	5.521	85,945.78	14,926	5.857	87,425.05	642	(1,479.27)	
INTERRUPTIBLE									
Commercial									
IS	0	0.000	761.88	567	6.342	3,593.03	(567)	(2,831.15)	
TOTAL INTERRUPTIBLE	0	0.000	761.88	567	6.342	3,593.03	(567)	(2,831.15)	
GENERAL SERVICE CALENDARIZED REVENUES									
Residential									
GS	137,309	8.543	1,173,031.54	140,061	8.658	1,212,711.46	(2,752)	(39,679.92)	
Commercial									
GS	94,085	7.059	664,168.91	91,544	7.350	672,890.12	2,541	(8,721.21)	
TOTAL GENERAL SERVICE	231,394	7.940	1,837,200.45	231,605	8.141	1,885,601.58	(211)	(48,401.13)	
<b>TOTAL STATE OF IDAHO</b>	<b>246,962</b>	<b>7.790</b>	<b>1,923,908.11</b>	<b>247,098</b>	<b>7.999</b>	<b>1,976,619.66</b>	<b>(136)</b>	<b>(52,711.55)</b>	
CET ADJUSTMENT - UTAH & IDAHO									
	0	0.000	(3,883,550.45)	0	0.000	(1,433,988.73)	0	(2,449,561.72)	
<b>TOTAL CET - GENERAL SERVICE - UTAH &amp; IDAHO</b>	<b>0</b>	<b>0.000</b>	<b>(3,883,550.45)</b>	<b>0</b>	<b>0.000</b>	<b>(1,433,988.73)</b>	<b>0</b>	<b>(2,449,561.72)</b>	
EEP AMORTIZATION - UTAH & IDAHO									
	0	0.000	23,887,961.54	0	0.000	20,806,992.39	0	3,080,969.15	
<b>TOTAL EEP - GENERAL SERVICE - UTAH &amp; IDAHO</b>	<b>0</b>	<b>0.000</b>	<b>23,887,961.54</b>	<b>0</b>	<b>0.000</b>	<b>20,806,992.39</b>	<b>0</b>	<b>3,080,969.15</b>	
FIRM NON GS - UTAH & IDAHO									
	3,665,353	5.943	21,784,198.45	4,215,012	6.135	25,859,190.79	(549,659)	(4,074,992.34)	
INTERRUPTIBLE - UTAH & IDAHO									
	233,986	4.887	1,143,526.49	619,341	4.809	2,978,574.35	(385,355)	(1,835,047.86)	
TRANSPORTATION - UTAH & IDAHO									
	88,829,140	0.318	28,216,278.26	76,080,323	0.342	26,028,504.19	12,748,817	2,187,774.07	
GENERAL SERVICE CALENDARIZED REVENUE - UTAH & IDAHO									
	97,853,909	8.331	815,174,010.50	97,193,727	8.528	828,868,386.31	660,182	(13,694,375.81)	
<b>GAS SALES - ALL DIVISIONS UTAH &amp; IDAHO</b>	<b>190,582,388</b>	<b>4.546</b>	<b>866,318,013.70</b>	<b>178,108,403</b>	<b>4.962</b>	<b>883,734,655.64</b>	<b>12,473,985</b>	<b>(17,416,641.94)</b>	

Questar Gas Company			December 2018					
COMPARATIVE STATEMENT OF GAS SALES - Wyoming Jurisdiction								
CLASSIFICATION	YEAR TO DATE - THIS YEAR			YEAR TO DATE - LAST YEAR			INCREASE OR DECREASE	
	DECATHERMS	RATE	AMOUNT	DECATHERMS	RATE	AMOUNT	DECATHERMS	AMOUNT
<b>STATE OF WYOMING</b>								
FIRM NON GS								
Industrial								
NGV	5,917	12.770	75,562.11	6,777	14.097	95,535.73	(860)	(19,973.62)
Commercial								
FS	165,199	5.725	945,687.09	171,161	6.002	1,027,360.73	(5,962)	(81,673.64)
<b>TOTAL FIRM</b>	<b>171,116</b>	<b>5.968</b>	<b>1,021,249.20</b>	<b>177,938</b>	<b>6.311</b>	<b>1,122,896.46</b>	<b>(6,821)</b>	<b>(101,647.26)</b>
INTERRUPTIBLE								
Industrial								
IS	20,662	5.512	113,882.39	28,330	5.632	159,555.31	(7,668)	(45,672.92)
Commercial								
IS	126,809	5.370	681,009.66	120,670	5.539	668,413.81	6,138	12,595.85
<b>TOTAL INTERRUPTIBLE</b>	<b>147,471</b>	<b>5.390</b>	<b>794,892.05</b>	<b>149,001</b>	<b>5.557</b>	<b>827,969.12</b>	<b>(1,530)</b>	<b>(33,077.07)</b>
TRANSPORTATION								
Industrial								
IT	138,651	0.574	79,532.97	146,691	0.550	80,745.22	(8,040)	(1,212.25)
IC	246,634	0.063	15,427.87	493,816	0.071	35,257.37	(247,182)	(19,829.50)
Commercial								
IC	24,078	0.350	8,435.28	24,105	0.350	8,443.50	(27)	(8.22)
<b>TOTAL TRANSPORTATION</b>	<b>409,363</b>	<b>0.253</b>	<b>103,396.12</b>	<b>664,612</b>	<b>0.187</b>	<b>124,446.09</b>	<b>(255,249)</b>	<b>(21,049.97)</b>
<b>TOTAL FIRM, INTER, &amp; TRANS</b>	<b>727,950</b>	<b>2.637</b>	<b>1,919,537.37</b>	<b>991,550</b>	<b>2.093</b>	<b>2,075,311.67</b>	<b>(263,600)</b>	<b>(155,774.30)</b>
GENERAL SERVICE CALENDARIZED REVENUES								
Residential								
GS	2,055,767	8.927	18,352,319.90	2,056,169	9.169	18,852,341.04	(402)	(500,021.14)
Commercial								
GS	1,330,536	7.570	10,071,640.54	1,339,358	7.818	10,471,539.26	(8,822)	(399,898.72)
<b>TOTAL GENERAL SERVICE</b>	<b>3,386,303</b>	<b>8.394</b>	<b>28,423,960.44</b>	<b>3,395,527</b>	<b>8.636</b>	<b>29,323,880.30</b>	<b>(9,224)</b>	<b>(899,919.86)</b>
<b>TOTAL STATE OF WYOMING</b>	<b>4,114,253</b>	<b>7.375</b>	<b>30,343,497.81</b>	<b>4,387,077</b>	<b>7.157</b>	<b>31,399,191.97</b>	<b>(272,824)</b>	<b>(1,055,694.16)</b>
CET ADJUSTMENT - WYOMING								
	0	0.000	257,097.18	0	0.000	340,767.31	0	(83,670.13)
<b>TOTAL CET - GENERAL SERVICE - WYOMING</b>	<b>0</b>	<b>0.000</b>	<b>257,097.18</b>	<b>0</b>	<b>0.000</b>	<b>340,767.31</b>	<b>0</b>	<b>(83,670.13)</b>
EEP AMORTIZATION - WYOMING								
	0	0.000	189,969.22	0	0.000	165,057.12	0	24,912.10
<b>TOTAL EEP - GENERAL SERVICE - WYOMING</b>	<b>0</b>	<b>0.000</b>	<b>189,969.22</b>	<b>0</b>	<b>0.000</b>	<b>165,057.12</b>	<b>0</b>	<b>24,912.10</b>
FIRM NON GS - ALL DIVISIONS								
	3,836,469	5.944	22,805,447.65	4,392,950	6.142	26,982,087.25	(556,481)	(4,176,639.60)
INTERRUPTIBLE - ALL DIVISIONS								
	381,457	5.082	1,938,418.54	768,342	4.954	3,806,543.47	(386,885)	(1,868,124.93)
TRANSPORTATION - ALL DIVISIONS								
	89,238,503	0.317	28,319,674.38	76,744,935	0.341	26,152,950.28	12,493,568	2,166,724.10
GENERAL SERVICE CALENDARIZED REVENUE - ALL DIVISIONS								
	101,240,212	8.337	844,045,037.34	100,589,254	8.537	858,698,091.04	650,958	(14,653,053.70)
<b>GAS SALES - ALL DIVISION</b>	<b>194,696,641</b>	<b>4.608</b>	<b>897,108,577.91</b>	<b>182,495,480</b>	<b>5.017</b>	<b>915,639,672.04</b>	<b>12,201,160</b>	<b>(18,531,094.13)</b>

Questar Gas Company		December 2018									
COMPARATIVE STATEMENT OF GAS SALES - Utah Jurisdiction		TWELVE MONTHS - THIS YEAR				TWELVE MONTHS - LAST YEAR				INCREASE OR DECREASE	
CLASSIFICATION		DECATHERMS	RATE	AMOUNT	DECATHERMS	RATE	AMOUNT	DECATHERMS	AMOUNT		
<b>STATE OF UTAH</b>											
FIRM NON GS											
Industrial											
FS		822,454	5.403	4,443,559.32	1,089,676	5.591	6,091,943.11	(267,222)		(1,648,383.79)	
NGV		271,663	10.847	2,946,833.65	297,835	10.889	3,243,053.96	(26,171)		(296,220.31)	
Commercial											
FS		2,555,667	5.598	14,307,859.70	2,812,575	5.844	16,436,768.67	(256,908)		(2,128,908.97)	
TOTAL FIRM		3,649,784	5.945	21,698,252.67	4,200,085	6.136	25,771,765.74	(550,301)		(4,073,513.07)	
INTERRUPTIBLE											
Industrial											
IS		128,234	4.898	628,034.44	375,355	4.753	1,783,888.99	(247,121)		(1,155,854.55)	
Commercial											
IS		105,752	4.867	514,730.17	243,420	4.893	1,191,092.33	(137,668)		(676,362.16)	
TOTAL INTERRUPTIBLE		233,986	4.884	1,142,764.61	618,775	4.808	2,974,981.32	(384,789)		(1,832,216.71)	
TRANSPORTATION											
Industrial											
TS		31,440,889	0.385	12,091,784.75	31,313,782	0.374	11,711,242.51	127,107		380,542.24	
FT1		4,560,370	0.307	1,401,643.68	4,638,112	0.309	1,434,849.18	(77,742)		(33,205.50)	
Commercial											
TS		15,817,801	0.695	10,991,391.32	13,469,871	0.679	9,142,120.81	2,347,930		1,849,270.51	
FT1		36,988,461	0.099	3,648,692.74	26,637,393	0.139	3,713,986.25	10,351,068		(65,293.51)	
MT		21,619	3.828	82,765.77	21,165	1.243	26,305.44	454		56,460.33	
TOTAL TRANSPORTATION		88,829,140	0.318	28,216,278.26	76,080,323	0.342	26,028,504.19	12,748,817		2,187,774.07	
TOTAL FIRM, INTER. & TRANS		92,712,910	0.551	51,057,295.54	80,899,183	0.677	54,775,251.25	11,813,728		(3,717,955.71)	
GENERAL SERVICE CALENDARIZED REVENUES											
Residential											
GS		69,962,764	8.543	597,725,175.03	69,048,854	8.746	603,887,761.71	913,910		(6,162,586.68)	
Commercial											
GS		27,659,751	7.072	195,607,223.93	27,913,268	7.298	203,722,019.36	(253,517)		(8,114,795.43)	
TOTAL GENERAL SERVICE		97,622,515	8.127	793,332,398.96	96,962,122	8.329	807,609,781.07	660,393		(14,277,382.11)	
<b>TOTAL STATE OF UTAH</b>		<b>190,335,425</b>	<b>4.436</b>	<b>844,389,694.50</b>	<b>177,861,305</b>	<b>4.849</b>	<b>862,385,032.32</b>	<b>12,474,121</b>		<b>(17,995,337.82)</b>	
<b>STATE OF IDAHO</b>											
FIRM											
Commercial											
FS		15,568	5.521	85,945.78	14,926	5.857	87,425.05	642		(1,479.27)	
TOTAL FIRM		15,568	5.521	85,945.78	14,926	5.857	87,425.05	642		(1,479.27)	
INTERRUPTIBLE											
Commercial											
IS		0	0.000	761.88	567	6.342	3,593.03	(567)		(2,831.15)	
TOTAL INTERRUPTIBLE		0	0.000	761.88	567	6.342	3,593.03	(567)		(2,831.15)	
GENERAL SERVICE CALENDARIZED REVENUES											
Residential											
GS		137,309	8.543	1,173,031.54	140,061	8.658	1,212,711.46	(2,752)		(39,679.92)	
Commercial											
GS		94,085	7.059	664,168.91	91,544	7.350	672,890.12	2,541		(8,721.21)	
TOTAL GENERAL SERVICE		231,394	7.940	1,837,200.45	231,605	8.141	1,885,601.58	(211)		(48,401.13)	
<b>TOTAL STATE OF IDAHO</b>		<b>246,962</b>	<b>7.790</b>	<b>1,923,908.11</b>	<b>247,098</b>	<b>7.999</b>	<b>1,976,619.66</b>	<b>(136)</b>		<b>(52,711.55)</b>	
CET ADJUSTMENT - UTAH & IDAHO											
		0	0.000	(3,883,550.45)	0	0.000	(1,433,988.73)	0		(2,449,561.72)	
<b>TOTAL CET - GENERAL SERVICE - UTAH &amp; IDAHO</b>		<b>0</b>	<b>0.000</b>	<b>(3,883,550.45)</b>	<b>0</b>	<b>0.000</b>	<b>(1,433,988.73)</b>	<b>0</b>		<b>(2,449,561.72)</b>	
EEP AMORTIZATION - UTAH & IDAHO											
		0	0.000	23,887,961.54	0	0.000	20,806,992.39	0		3,080,969.15	
<b>TOTAL EEP - GENERAL SERVICE - UTAH &amp; IDAHO</b>		<b>0</b>	<b>0.000</b>	<b>23,887,961.54</b>	<b>0</b>	<b>0.000</b>	<b>20,806,992.39</b>	<b>0</b>		<b>3,080,969.15</b>	
FIRM NON GS - UTAH & IDAHO											
		3,665,353	5.943	21,784,198.45	4,215,012	6.135	25,859,190.79	(549,659)		(4,074,992.34)	
INTERRUPTIBLE - UTAH & IDAHO											
		233,986	4.887	1,143,526.49	619,341	4.809	2,978,574.35	(385,355)		(1,835,047.86)	
TRANSPORTATION - UTAH & IDAHO											
		88,829,140	0.318	28,216,278.26	76,080,323	0.342	26,028,504.19	12,748,817		2,187,774.07	
GENERAL SERVICE CALENDARIZED REVENUE - UTAH & IDAHO											
		97,853,909	8.331	815,174,010.50	97,193,727	8.528	828,868,386.31	660,182		(13,694,375.81)	
<b>GAS SALES - ALL DIVISIONS UTAH &amp; IDAHO</b>		<b>190,582,388</b>	<b>4.546</b>	<b>866,318,013.70</b>	<b>178,108,403</b>	<b>4.962</b>	<b>883,734,655.64</b>	<b>12,473,985</b>		<b>(17,416,641.94)</b>	

Questar Gas Company			December 2018					
COMPARATIVE STATEMENT OF GAS SALES - Wyoming Jurisdiction								
CLASSIFICATION	TWELVE MONTHS - THIS YEAR		TWELVE MONTHS - LAST YEAR			INCREASE OR DECREASE		
	DECATHERMS	RATE	AMOUNT	DECATHERMS	RATE	AMOUNT	DECATHERMS	AMOUNT
<b>STATE OF WYOMING</b>								
FIRM NON GS								
Industrial								
NGV	5,917	12.770	75,562.11	6,777	14.097	95,535.73	(860)	(19,973.62)
Commercial								
FS	165,199	5.725	945,687.09	171,161	6.002	1,027,360.73	(5,962)	(81,673.64)
<b>TOTAL FIRM</b>	<b>171,116</b>	<b>5.968</b>	<b>1,021,249.20</b>	<b>177,938</b>	<b>6.311</b>	<b>1,122,896.46</b>	<b>(6,821)</b>	<b>(101,647.26)</b>
INTERRUPTIBLE								
Industrial								
IS	20,662	5.512	113,882.39	28,330	5.632	159,555.31	(7,668)	(45,672.92)
Commercial								
IS	126,809	5.370	681,009.66	120,670	5.539	668,413.81	6,138	12,595.85
<b>TOTAL INTERRUPTIBLE</b>	<b>147,471</b>	<b>5.390</b>	<b>794,892.05</b>	<b>149,001</b>	<b>5.557</b>	<b>827,969.12</b>	<b>(1,530)</b>	<b>(33,077.07)</b>
TRANSPORTATION								
Industrial								
IT	138,651	0.574	79,532.97	146,691	0.550	80,745.22	(8,040)	(1,212.25)
IC	246,634	0.063	15,427.87	493,816	0.071	35,257.37	(247,182)	(19,829.50)
Commercial								
IC	24,078	0.350	8,435.28	24,105	0.350	8,443.50	(27)	(8.22)
<b>TOTAL TRANSPORTATION</b>	<b>409,363</b>	<b>0.253</b>	<b>103,396.12</b>	<b>664,612</b>	<b>0.187</b>	<b>124,446.09</b>	<b>(255,249)</b>	<b>(21,049.97)</b>
<b>TOTAL FIRM, INTER, &amp; TRANS</b>	<b>727,950</b>	<b>2.637</b>	<b>1,919,537.37</b>	<b>991,550</b>	<b>2.093</b>	<b>2,075,311.67</b>	<b>(263,600)</b>	<b>(155,774.30)</b>
GENERAL SERVICE CALENDARIZED REVENUES								
Residential								
GS	2,055,767	8.927	18,352,319.90	2,056,169	9.169	18,852,341.04	(402)	(500,021.14)
Commercial								
GS	1,330,536	7.570	10,071,640.54	1,339,358	7.818	10,471,539.26	(8,822)	(399,898.72)
<b>TOTAL GENERAL SERVICE</b>	<b>3,386,303</b>	<b>8.394</b>	<b>28,423,960.44</b>	<b>3,395,527</b>	<b>8.636</b>	<b>29,323,880.30</b>	<b>(9,224)</b>	<b>(899,919.86)</b>
<b>TOTAL STATE OF WYOMING</b>	<b>4,114,253</b>	<b>7.375</b>	<b>30,343,497.81</b>	<b>4,387,077</b>	<b>7.157</b>	<b>31,399,191.97</b>	<b>(272,824)</b>	<b>(1,055,694.16)</b>
CET ADJUSTMENT - WYOMING								
	0	0.000	257,097.18	0	0.000	340,767.31	0	(83,670.13)
<b>TOTAL CET - GENERAL SERVICE - WYOMING</b>	<b>0</b>	<b>0.000</b>	<b>257,097.18</b>	<b>0</b>	<b>0.000</b>	<b>340,767.31</b>	<b>0</b>	<b>(83,670.13)</b>
EEP AMORTIZATION - WYOMING								
	0	0.000	189,969.22	0	0.000	165,057.12	0	24,912.10
<b>TOTAL EEP - GENERAL SERVICE - WYOMING</b>	<b>0</b>	<b>0.000</b>	<b>189,969.22</b>	<b>0</b>	<b>0.000</b>	<b>165,057.12</b>	<b>0</b>	<b>24,912.10</b>
FIRM NON GS - ALL DIVISIONS								
	3,836,469	5.944	22,805,447.65	4,392,950	6.142	26,982,087.25	(556,481)	(4,176,639.60)
INTERRUPTIBLE - ALL DIVISIONS								
	381,457	5.082	1,938,418.54	768,342	4.954	3,806,543.47	(386,885)	(1,868,124.93)
TRANSPORTATION - ALL DIVISIONS								
	89,238,503	0.317	28,319,674.38	76,744,935	0.341	26,152,950.28	12,493,568	2,166,724.10
GENERAL SERVICE CALENDARIZED REVENUE - ALL DIVISIONS								
	101,240,212	8.337	844,045,037.34	100,589,254	8.537	858,698,091.04	650,958	(14,653,053.70)
<b>GAS SALES - ALL DIVISION</b>	<b>194,696,641</b>	<b>4.608</b>	<b>897,108,577.91</b>	<b>182,495,480</b>	<b>5.017</b>	<b>915,639,672.04</b>	<b>12,201,160</b>	<b>(18,531,094.13)</b>

Questar Gas Company				
Summary of Operation and Maintenance Expense Accounts 401 and 402		December 2018		
Account	This Year	Last Year	Current Month Increase (Decrease)	Percent
Gas Purchase Expenses	85,064,164.38	100,840,230.11	(15,776,065.73)	-15.6%
Natural Gas Production Expenses	(71,584.56)	(92,969.83)	21,385.27	-23.0%
Distribution Expenses	4,465,992.29	5,008,008.80	(542,016.51)	-10.8%
Customer Accounts Expenses	837,447.91	1,710,519.44	(873,071.53)	-51.0%
Customer Service & Information Expenses	4,978,336.00	4,091,451.41	886,884.59	21.7%
Administrative and General Expenses	3,871,966.95	3,832,489.06	39,477.89	1.0%
<b>Total Current Month</b>	<b>99,146,322.97</b>	<b>115,389,728.99</b>	<b>(16,243,406.02)</b>	<b>-14.1%</b>
Account	This Year	Last Year	Twelve Months Increase (Decrease)	Percent
Gas Purchase Expenses	530,577,923.17	555,439,838.77	(24,861,915.60)	-4.5%
Natural Gas Production Expenses	(886,886.91)	(907,324.93)	20,438.02	-2.3%
Distribution Expenses	57,001,664.42	54,949,884.13	2,051,780.29	3.7%
Customer Accounts Expenses	13,827,936.54	19,085,579.97	(5,257,643.43)	-27.6%
Customer Service & Information Expenses	27,244,073.19	24,653,125.22	2,590,947.97	10.5%
Administrative and General Expenses	49,494,549.33	39,652,833.08	9,841,716.25	24.8%
<b>Total Twelve Months</b>	<b>677,259,259.74</b>	<b>692,873,936.24</b>	<b>(15,614,676.50)</b>	<b>-2.3%</b>
Account	This Year	Last Year	Twelve Months Increase (Decrease)	Percent
Gas Purchase Expenses	530,577,923.17	555,439,838.77	(24,861,915.60)	-4.5%
Natural Gas Production Expenses	(886,886.91)	(907,324.93)	20,438.02	-2.3%
Distribution Expenses	57,001,664.42	54,949,884.13	2,051,780.29	3.7%
Customer Accounts Expenses	13,827,936.54	19,085,579.97	(5,257,643.43)	-27.6%
Customer Service & Information Expenses	27,244,073.19	24,653,125.22	2,590,947.97	10.5%
Administrative and General Expenses	49,494,549.33	39,652,833.08	9,841,716.25	24.8%
<b>Total Twelve Months</b>	<b>677,259,259.74</b>	<b>692,873,936.24</b>	<b>(15,614,676.50)</b>	<b>-2.3%</b>

Questar Gas Company		December 2018					
Gas Purchase and Production Expenses							
Account		Current Month		Twelve Months		Twelve Months	
		This Year	Last Year	This Year	Last Year	This Year	Last Year
<b>Gas Purchase Expenses</b>							
758000	Gas Well Royalties	2,354,220.08	2,620,858.05	27,036,651.91	21,324,175.92	27,036,651.91	21,324,175.92
758001	Gas Well Royalties - Other		25,753.29		311,269.65		311,269.65
759000	Other Expenses	2,296,349.19	2,246,740.93	28,224,247.88	24,917,407.16	28,224,247.88	24,917,407.16
800000	Natural Gas Well Head Purchases	277,870.00		277,870.00	517.99	277,870.00	517.99
803000	Natural Gas Transmission Line Purchases	50,992,191.58	27,344,673.52	131,719,096.93	124,172,993.79	131,719,096.93	124,172,993.79
804000	Natural Gas City Gate Purchases - Others			51,500.00	1,327,857.40	51,500.00	1,327,857.40
805100	Purchased Gas Cost Adj - Utah & Wyoming	(530,483.09)	27,107,925.00	6,636,297.85	(7,321,712.97)	6,636,297.85	(7,321,712.97)
806000	Exchanged Gas	(1,286,845.92)		(7,182,597.75)		(7,182,597.75)	
808100	Gas Delivered to Underground Storage - Debit	10,133,716.20	7,112,350.27	78,944,240.12	73,481,198.58	78,944,240.12	73,481,198.58
808200	Gas Delivered to Underground Storage - Credit	(1,518,161.09)	(713,447.87)	(70,220,947.85)	(77,038,284.78)	(70,220,947.85)	(77,038,284.78)
808300	Working Gas		308,140.00	3,144,952.95	3,968,802.00	3,144,952.95	3,968,802.00
813000	Other Gas Supply Operations	15,560,622.13	26,738,152.28	264,046,009.72	321,484,484.64	264,046,009.72	321,484,484.64
858000	Transmission & Compression of Gas by Others	6,784,685.30	8,049,084.64	67,900,601.41	68,811,129.39	67,900,601.41	68,811,129.39
<b>Total Gas Purchase Expenses</b>		<b>85,064,164.38</b>	<b>100,840,230.11</b>	<b>530,577,923.17</b>	<b>555,439,838.77</b>	<b>530,577,923.17</b>	<b>555,439,838.77</b>
<b>Production Expenses</b>							
810000	Gas Used for Compr Station Fuel - Credit	(3,003.00)	(658.00)	(15,323.00)	(14,233.00)	(15,323.00)	(14,233.00)
812000	Gas Used for Other Util Operations - Credit	(68,581.56)	(92,311.83)	(871,563.91)	(893,091.93)	(871,563.91)	(893,091.93)
<b>Total Production Expenses</b>		<b>(71,584.56)</b>	<b>(92,969.83)</b>	<b>(886,886.91)</b>	<b>(907,324.93)</b>	<b>(886,886.91)</b>	<b>(907,324.93)</b>
<b>Total Gas Purchase and Production Expenses</b>		<b>84,992,579.82</b>	<b>100,747,260.28</b>	<b>529,691,036.26</b>	<b>554,532,513.84</b>	<b>529,691,036.26</b>	<b>554,532,513.84</b>

Questar Gas Company Distribution Expenses		December 2018					
Account		Total		Utah Distribution		Wyoming Distribution	
		This Year	Last Year	This Year	Last Year	This Year	Last Year
<b>Operation</b>							
870	Operation Supervision and Engineering	351,227.46	1,299,167.04	318,301.56	1,213,285.99	32,925.90	85,881.05
871	Distribution Load Dispatching	132,246.93	181,742.27	128,400.73	178,870.65	3,846.20	2,871.62
873	Compressor Station Fuel and Power		658.00		658.00		
874	Mains and Service Expenses	920,445.62	994,845.39	885,019.64	951,386.38	35,425.98	43,459.01
875	Measuring and Regulating Station Expenses	252,317.51	230,298.90	244,670.42	219,122.45	7,647.09	11,176.45
878	Meter and House Regulator Expenses	314,597.42	319,910.27	240,092.82	290,755.30	74,504.60	29,154.97
879	Customer Installations Expenses	247,032.73	349,790.32	236,404.92	335,517.20	10,627.81	14,273.12
880	Other Expenses	1,324,821.06	727,447.35	1,194,568.49	658,626.43	130,252.57	68,820.92
881	Rents	1,753.37	3,172.07	1,697.24	3,070.88	56.13	101.19
<b>Total Operation</b>		<b>3,544,442.10</b>	<b>4,107,031.61</b>	<b>3,249,155.82</b>	<b>3,851,293.28</b>	<b>295,286.28</b>	<b>255,738.33</b>
<b>Maintenance</b>							
885	Maintenance Supervision and Engineering		42,831.08		41,586.46		1,244.62
886	Maintenance of Structures & Improvements		11,210.76		10,880.62		330.14
887	Maintenance of Mains	688,920.85	716,030.69	687,512.19	699,562.79	1,408.66	16,467.90
888	Maintenance of Compressor Station Equip.	98,055.71	35,478.02	94,927.73	33,495.21	3,127.98	1,982.81
889	Maintenance of Meas. & Reg. Station Equip.	2,166.50	8,492.21	2,101.47	3,724.46	65.03	4,767.75
892	Maintenance of Services	117,160.43	32,560.11	115,573.18	25,827.06	1,587.25	6,733.05
893	Maintenance of Meters and House Regulators	15,246.70	54,374.32	57,895.00	54,603.20	(42,648.30)	(228.88)
<b>Total Maintenance</b>		<b>921,550.19</b>	<b>900,977.19</b>	<b>958,009.57</b>	<b>869,679.80</b>	<b>(36,459.38)</b>	<b>31,297.39</b>
<b>Total Distribution Expenses</b>		<b>4,465,992.29</b>	<b>5,008,008.80</b>	<b>4,207,165.39</b>	<b>4,720,973.08</b>	<b>258,826.90</b>	<b>287,035.72</b>
<b>Twelve Months Ending December 2018</b>							
Account		Total		Utah Distribution		Wyoming Distribution	
		This Year	Last Year	This Year	Last Year	This Year	Last Year
<b>Operation</b>							
870	Operation Supervision and Engineering	6,775,549.98	11,773,632.68	6,305,722.69	11,130,355.12	469,827.29	643,277.56
871	Distribution Load Dispatching	1,581,630.75	1,910,802.63	1,535,693.92	1,879,996.22	45,936.83	30,806.41
873	Compressor Station Fuel and Power		14,233.00		14,233.00		
874	Mains and Service Expenses	13,828,311.76	12,729,948.78	13,209,589.35	12,278,206.64	618,722.41	451,742.14
875	Measuring and Regulating Station Expenses	2,820,626.83	2,344,057.75	2,735,772.68	2,204,987.88	84,854.15	139,069.87
878	Meter and House Regulator Expenses	3,197,911.43	2,939,686.12	2,862,576.65	2,725,264.35	335,334.78	214,421.77
879	Customer Installations Expenses	2,498,167.01	3,078,926.48	2,390,883.58	2,960,079.40	107,283.43	118,847.08
880	Other Expenses	14,773,823.32	8,566,647.53	13,799,506.06	7,913,746.81	973,956.86	652,900.72
881	Rents	18,721.03	44,124.84	18,124.17	42,721.05	596.86	1,403.79
<b>Total Operation</b>		<b>45,494,742.11</b>	<b>43,402,059.81</b>	<b>42,857,869.10</b>	<b>41,149,590.47</b>	<b>2,636,512.61</b>	<b>2,252,469.34</b>
<b>Maintenance</b>							
885	Maintenance Supervision and Engineering		558,429.41		542,083.93		16,345.48
886	Maintenance of Structures & Improvements		91,276.27		88,322.18		2,954.09
887	Maintenance of Mains	8,317,004.63	8,535,403.66	8,284,448.98	8,401,730.84	32,555.65	133,672.82
888	Maintenance of Compressor Station Equip.	1,147,794.75	1,075,531.57	1,111,180.10	973,056.72	36,614.65	102,474.85
889	Maintenance of Meas. & Reg. Station Equip.	22,664.28	170,816.92	22,001.44	89,094.40	662.84	81,722.52
892	Maintenance of Services	1,266,854.76	544,685.49	1,212,218.00	472,098.05	54,636.76	72,587.44
893	Maintenance of Meters and House Regulators	752,603.89	571,681.00	723,207.35	569,715.02	29,396.54	1,965.98
<b>Total Maintenance</b>		<b>11,506,922.31</b>	<b>11,547,824.32</b>	<b>11,353,055.87</b>	<b>11,136,101.14</b>	<b>153,866.44</b>	<b>411,723.18</b>
<b>Total Distribution Expenses</b>		<b>57,001,664.42</b>	<b>54,949,884.13</b>	<b>54,210,924.97</b>	<b>52,285,691.61</b>	<b>2,790,379.05</b>	<b>2,664,192.52</b>
<b>12 Months Ending December 2018</b>							
Account		Total		Utah Distribution		Wyoming Distribution	
		This Year	Last Year	This Year	Last Year	This Year	Last Year
<b>Operation</b>							
870	Operation Supervision and Engineering	6,775,549.98	11,773,632.68	6,305,722.69	11,130,355.12	469,827.29	643,277.56
871	Distribution Load Dispatching	1,581,630.75	1,910,802.63	1,535,693.92	1,879,996.22	45,936.83	30,806.41
873	Compressor Station Fuel and Power		14,233.00		14,233.00		
874	Mains and Service Expenses	13,828,311.76	12,729,948.78	13,209,589.35	12,278,206.64	618,722.41	451,742.14
875	Measuring and Regulating Station Expenses	2,820,626.83	2,344,057.75	2,735,772.68	2,204,987.88	84,854.15	139,069.87
878	Meter and House Regulator Expenses	3,197,911.43	2,939,686.12	2,862,576.65	2,725,264.35	335,334.78	214,421.77
879	Customer Installations Expenses	2,498,167.01	3,078,926.48	2,390,883.58	2,960,079.40	107,283.43	118,847.08
880	Other Expenses	14,773,823.32	8,566,647.53	13,799,506.06	7,913,746.81	973,956.86	652,900.72
881	Rents	18,721.03	44,124.84	18,124.17	42,721.05	596.86	1,403.79
<b>Total Operation</b>		<b>45,494,742.11</b>	<b>43,402,059.81</b>	<b>42,857,869.10</b>	<b>41,149,590.47</b>	<b>2,636,512.61</b>	<b>2,252,469.34</b>
<b>Maintenance</b>							
885	Maintenance Supervision and Engineering		558,429.41		542,083.93		16,345.48
886	Maintenance of Structures & Improvements		91,276.27		88,322.18		2,954.09
887	Maintenance of Mains	8,317,004.63	8,535,403.66	8,284,448.98	8,401,730.84	32,555.65	133,672.82
888	Maintenance of Compressor Station Equip.	1,147,794.75	1,075,531.57	1,111,180.10	973,056.72	36,614.65	102,474.85
889	Maintenance of Meas. & Reg. Station Equip.	22,664.28	170,816.92	22,001.44	89,094.40	662.84	81,722.52
892	Maintenance of Services	1,266,854.76	544,685.49	1,212,218.00	472,098.05	54,636.76	72,587.44
893	Maintenance of Meters and House Regulators	752,603.89	571,681.00	723,207.35	569,715.02	29,396.54	1,965.98
<b>Total Maintenance</b>		<b>11,506,922.31</b>	<b>11,547,824.32</b>	<b>11,353,055.87</b>	<b>11,136,101.14</b>	<b>153,866.44</b>	<b>411,723.18</b>
<b>Total Distribution Expenses</b>		<b>57,001,664.42</b>	<b>54,949,884.13</b>	<b>54,210,924.97</b>	<b>52,285,691.61</b>	<b>2,790,379.05</b>	<b>2,664,192.52</b>

Questar Gas Company		December 2018					
Customer Accounts Expense - Customer Service & Information Expense							
Account		Total		Utah Distribution		Wyoming Distribution	
		This Year	Last Year	This Year	Last Year	This Year	Last Year
<b>Customer Accounts Expense</b>							
901	Supervision	44,934.96	152,458.16	43,672.72	148,811.42	1,262.24	3,646.74
902	Meter Reading Expense	113,843.78	149,636.62	110,356.41	144,459.84	3,487.37	5,176.78
903001	Customer Records Expense	636,702.18	1,288,425.72	624,769.57	1,232,635.08	11,932.61	55,790.64
903002	Collection Expense	173,410.15	116,986.46	169,325.73	111,771.41	4,084.42	5,215.05
903003	Interest Expense/Cust Security Deposits		17,505.79		17,133.96		371.83
904	Uncollectible Accounts	(131,443.16)	(14,493.31)	(125,362.56)	(11,070.55)	(6,080.60)	(3,422.76)
<b>Total Customer Accounts Expense</b>		<b>837,447.91</b>	<b>1,710,519.44</b>	<b>822,761.87</b>	<b>1,643,741.16</b>	<b>14,686.04</b>	<b>66,778.28</b>
<b>Customer Service &amp; Information Expense</b>							
907	Supervision	32,786.42	32,710.03	31,887.77	31,903.22	898.65	806.81
908	Customer Assistance Expense	4,941,366.35	4,127,598.32	4,894,036.68	4,096,705.77	47,329.67	30,892.55
909	Info and Instructional Advertising Expense	4,183.23	(68,856.94)	3,493.12	(67,346.25)	690.11	(1,510.69)
<b>Total Customer Service &amp; Information Expense</b>		<b>4,978,336.00</b>	<b>4,091,451.41</b>	<b>4,929,417.57</b>	<b>4,061,262.74</b>	<b>48,918.43</b>	<b>30,188.67</b>
<b>Total Customer Accts - Customer Serv &amp; Info Expense</b>		<b>5,815,783.91</b>	<b>5,801,970.85</b>	<b>5,752,179.44</b>	<b>5,705,003.90</b>	<b>63,604.47</b>	<b>96,966.95</b>
<b>Twelve Months Ending December 2018</b>							
Account		Total		Utah Distribution		Wyoming Distribution	
		This Year	Last Year	This Year	Last Year	This Year	Last Year
<b>Customer Accounts Expense</b>							
901	Supervision	553,619.77	1,147,175.09	538,057.92	1,123,201.22	15,561.85	23,973.87
902	Meter Reading Expense	1,372,884.02	1,998,374.38	1,329,946.08	1,931,571.41	42,937.94	66,802.97
903001	Customer Records Expense	7,682,002.55	13,713,331.68	7,460,805.24	13,163,140.24	221,197.31	550,191.44
903002	Collection Expense	2,567,666.73	173,815.87	2,461,177.54	139,298.02	106,489.19	34,517.85
903003	Interest Expense/Cust Security Deposits		278,863.18		273,728.07		5,135.11
904	Uncollectible Accounts	1,651,763.47	1,774,019.77	1,597,271.71	1,710,218.57	54,491.76	63,801.20
<b>Total Customer Accounts Expense</b>		<b>13,827,936.54</b>	<b>19,085,579.97</b>	<b>13,387,258.49</b>	<b>18,341,157.53</b>	<b>440,678.05</b>	<b>744,422.44</b>
<b>Customer Service &amp; Information Expense</b>							
907	Supervision	321,972.92	379,985.64	313,306.83	370,305.81	8,666.09	9,679.83
908	Customer Assistance Expense	26,101,820.03	23,507,132.38	25,858,903.25	23,269,929.85	242,916.78	237,202.53
909	Info and Instructional Advertising Expense	820,280.24	766,007.20	812,183.41	745,487.52	8,096.83	20,519.68
<b>Total Customer Service &amp; Information Expense</b>		<b>27,244,073.19</b>	<b>24,653,125.22</b>	<b>26,984,393.49</b>	<b>24,385,723.18</b>	<b>259,679.70</b>	<b>267,402.04</b>
<b>Total Customer Accts - Customer Serv &amp; Info Expense</b>		<b>41,072,009.73</b>	<b>43,738,705.19</b>	<b>40,371,651.98</b>	<b>42,726,880.71</b>	<b>700,357.75</b>	<b>1,011,824.48</b>
<b>12 Months Ending December 2018</b>							
Account		Total		Utah Distribution		Wyoming Distribution	
		This Year	Last Year	This Year	Last Year	This Year	Last Year
<b>Customer Accounts Expense</b>							
901	Supervision	553,619.77	1,147,175.09	538,057.92	1,123,201.22	15,561.85	23,973.87
902	Meter Reading Expense	1,372,884.02	1,998,374.38	1,329,946.08	1,931,571.41	42,937.94	66,802.97
903001	Customer Records Expense	7,682,002.55	13,713,331.68	7,460,805.24	13,163,140.24	221,197.31	550,191.44
903002	Collection Expense	2,567,666.73	173,815.87	2,461,177.54	139,298.02	106,489.19	34,517.85
903003	Interest Expense/Cust Security Deposits		278,863.18		273,728.07		5,135.11
904	Uncollectible Accounts	1,651,763.47	1,774,019.77	1,597,271.71	1,710,218.57	54,491.76	63,801.20
<b>Total Customer Accounts Expense</b>		<b>13,827,936.54</b>	<b>19,085,579.97</b>	<b>13,387,258.49</b>	<b>18,341,157.53</b>	<b>440,678.05</b>	<b>744,422.44</b>
<b>Customer Service &amp; Information Expense</b>							
907	Supervision	321,972.92	379,985.64	313,306.83	370,305.81	8,666.09	9,679.83
908	Customer Assistance Expense	26,101,820.03	23,507,132.38	25,858,903.25	23,269,929.85	242,916.78	237,202.53
909	Info and Instructional Advertising Expense	820,280.24	766,007.20	812,183.41	745,487.52	8,096.83	20,519.68
<b>Total Customer Service &amp; Information Expense</b>		<b>27,244,073.19</b>	<b>24,653,125.22</b>	<b>26,984,393.49</b>	<b>24,385,723.18</b>	<b>259,679.70</b>	<b>267,402.04</b>
<b>Total Customer Accts - Customer Serv &amp; Info Expense</b>		<b>41,072,009.73</b>	<b>43,738,705.19</b>	<b>40,371,651.98</b>	<b>42,726,880.71</b>	<b>700,357.75</b>	<b>1,011,824.48</b>

Questar Gas Company							
ADMINISTRATIVE AND GENERAL EXPENSES		December 2018					
Account		Total		Utah Distribution		Wyoming Distribution	
		This Year	Last Year	This Year	Last Year	This Year	Last Year
920	Admin & General Salaries	786,122.35	492,019.66	747,791.31	508,127.09	38,331.04	(16,107.43)
921	Office Supplies & Expenses	(388,112.53)	2,999,924.71	(387,877.46)	2,899,139.91	(235.07)	100,784.80
922	Administrative Expense Transferred	(525,436.40)	(377,285.39)	(508,674.99)	(365,249.99)	(16,761.41)	(12,035.40)
923	Outside Services	3,127,323.61	363,861.88	3,020,541.99	346,826.51	106,781.62	17,035.37
924	Property Insurance	19,285.25	45,813.03	18,670.05	44,351.60	615.20	1,461.43
925	Injuries and Damages	143,680.80	1,328.01	139,097.38	1,432.36	4,583.42	(104.35)
926	Pensions and Benefits	(108,484.27)	12,436.84	(102,133.53)	13,413.29	(6,350.74)	(976.45)
930-2	Miscellaneous General Expenses	581,728.32	216,632.77	568,530.18	213,926.74	13,198.14	2,706.03
931	Rents	20,319.42	77,757.55	7,740.00	75,291.12	12,579.42	2,466.43
932	Maintenance of General Plant	215,540.40		214,620.23		920.17	
<b>Total Administrative &amp; General Expenses</b>		<b>3,871,966.95</b>	<b>3,832,489.06</b>	<b>3,718,305.16</b>	<b>3,737,258.63</b>	<b>153,661.79</b>	<b>95,230.43</b>
<b>Twelve Months Ending December 2018</b>							
Account		Total		Utah Distribution		Wyoming Distribution	
		This Year	Last Year	This Year	Last Year	This Year	Last Year
920	Admin & General Salaries	1,097,075.25	4,522,727.55	916,270.02	4,406,724.58	180,805.23	116,002.97
921	Office Supplies & Expenses	3,151,107.18	34,182,730.44	2,911,020.85	32,693,295.83	240,086.33	1,489,434.61
922	Administrative Expense Transferred	(9,391,381.54)	(3,928,139.45)	(9,091,796.48)	(3,802,906.89)	(299,585.06)	(125,232.56)
923	Outside Services	37,477,588.66	1,399,657.10	36,113,776.82	1,318,004.83	1,363,811.84	81,652.27
924	Property Insurance	181,401.90	314,647.43	175,615.20	304,598.00	5,786.70	10,049.43
925	Injuries and Damages	1,669,385.48	11,740.86	1,618,336.76	11,516.19	51,048.72	224.67
926	Pensions and Benefits	4,832,323.39	167,390.68	4,592,532.23	162,902.46	239,791.16	4,488.22
930-2	Miscellaneous General Expenses	6,077,988.03	2,104,691.91	5,945,862.82	2,062,151.78	132,125.21	42,540.13
931	Rents	281,954.61	877,386.56	129,947.76	849,584.08	152,006.85	27,802.48
932	Maintenance of General Plant	4,117,106.37		3,960,355.74		156,750.63	
<b>Total Administrative &amp; General Expenses</b>		<b>49,494,549.33</b>	<b>39,652,833.08</b>	<b>47,271,921.72</b>	<b>38,005,870.86</b>	<b>2,222,627.61</b>	<b>1,646,962.22</b>
<b>12 Months Ending December 2018</b>							
Account		Total		Utah Distribution		Wyoming Distribution	
		This Year	Last Year	This Year	Last Year	This Year	Last Year
920	Admin & General Salaries	1,097,075.25	4,522,727.55	916,270.02	4,406,724.58	180,805.23	116,002.97
921	Office Supplies & Expenses	3,151,107.18	34,182,730.44	2,911,020.85	32,693,295.83	240,086.33	1,489,434.61
922	Administrative Expense Transferred	(9,391,381.54)	(3,928,139.45)	(9,091,796.48)	(3,802,906.89)	(299,585.06)	(125,232.56)
923	Outside Services	37,477,588.66	1,399,657.10	36,113,776.82	1,318,004.83	1,363,811.84	81,652.27
924	Property Insurance	181,401.90	314,647.43	175,615.20	304,598.00	5,786.70	10,049.43
925	Injuries and Damages	1,669,385.48	11,740.86	1,618,336.76	11,516.19	51,048.72	224.67
926	Pensions and Benefits	4,832,323.39	167,390.68	4,592,532.23	162,902.46	239,791.16	4,488.22
930-2	Miscellaneous General Expenses	6,077,988.03	2,104,691.91	5,945,862.82	2,062,151.78	132,125.21	42,540.13
931	Rents	281,954.61	877,386.56	129,947.76	849,584.08	152,006.85	27,802.48
932	Maintenance of General Plant	4,117,106.37		3,960,355.74		156,750.63	
<b>Total Administrative &amp; General Expenses</b>		<b>49,494,549.33</b>	<b>39,652,833.08</b>	<b>47,271,921.72</b>	<b>38,005,870.86</b>	<b>2,222,627.61</b>	<b>1,646,962.22</b>

Questar Gas Company Balance Sheet		December 2019		
		Amount	Increase or Decrease Month	Increase or Decrease Twelve Months
<b>Assets and Other Debits</b>				
101	General Plant	3,076,379,135.30	(7,604,814.00)	73,202,807.68
101-ARC	General Plant ARC	70,999,631.02	(1,400,203.47)	(1,400,203.47)
106	Completed Construction Not Classified - Gas	158,807,072.53	24,638,733.75	68,232,057.46
107	Construction Work in Progress - Gas	95,632,808.03	12,238,512.84	26,536,690.56
108	Accum Prov for Depreciation of Gas Plant in Service	(810,762,863.08)	(9,127,315.88)	(16,884,451.33)
111	Accum Prov for Amortization of Gas Plant in Service	(6,225,612.91)		177.34
114	Gas Plant Acquisition Adjustments	6,644,450.15		
115	Accum Prov for Amortization of Gas Plant Acquisition Adjustm	(992,000.05)		
<b>Net Gas Plant</b>		<b>2,590,482,620.99</b>	<b>18,744,913.24</b>	<b>149,687,078.24</b>
131	Cash	9,077,674.93	7,479,289.81	2,521,649.54
135	Working Funds	67,266.50		
142	Customer A/R	159,885,774.86	40,350,783.60	12,758,183.44
143.1	Accounts Receivable - Other	6,416,367.65	4,308,666.70	1,629,097.45
144	Accum. Provision for Bad Debt	(1,414,300.12)	339,240.26	(72,289.59)
146	Accounts Rec. from Affiliates	46,033.93	(10,904,662.20)	(45,739.30)
154	Plant Materials and Operating Supplies	23,474,956.05	(1,796,200.10)	703,606.79
164	Gas Stored Underground	45,965,722.86	(9,563,028.30)	1,797,948.38
165	Prepaid Expenses	3,029,675.98	255,395.76	(63,352.19)
174	Misc. Current & Accrued Assets	2,817,966.64	(969,776.49)	(6,505,687.57)
176	Derivatives	1,055,196.37	(502,329.92)	(3,057,293.43)
<b>Net Current and Accrued Assets</b>		<b>250,422,335.65</b>	<b>28,997,379.12</b>	<b>9,666,123.52</b>
181	Unamortized Debt Expense	4,479,683.26	(20,886.25)	(245,372.39)
1823	Other Regulatory Assets	13,758,256.72	1,347,660.42	1,097,223.96
182400	Reg Asset - DSM Programs - UT	33,932.36	(3,056,473.78)	(2,900,491.80)
182401	Reg Asset - DSM Programs - WY	105,175.76	(16,868.19)	(125,467.02)
186	Misc. Deferred Debits	117,167,054.03	644,512.17	4,325,616.12
189	Unamort Loss on Reacq Debt	1,761,873.27	(41,827.42)	(482,287.37)
190008	Accum Defer Tax - Federal	29,812,510.58	(662,342.45)	(3,023,860.57)
190009	Accum Defer Tax - State	6,568,502.72	(582,591.19)	(1,222,157.76)
191000	Unrecovered Purchased Gas Costs - Utah/Wyoming	46,944,577.13	(13,606,257.04)	43,926,994.26
191800	Utah/Idaho Low Income Credit/Charge	39,952.63	146,254.60	57,931.01
191900	Utah/Idaho CET Balancing	560,324.19	38,764.70	7,548,997.71
191901	Wyoming CET Balancing	209,152.44	(159,713.97)	158,131.17
<b>Net Deferred Debits</b>		<b>221,440,995.09</b>	<b>(15,969,768.40)</b>	<b>49,115,257.32</b>
<b>Assets and Other Debits</b>		<b>3,062,345,951.73</b>	<b>31,772,523.96</b>	<b>208,468,459.08</b>
<b>Liabilities and Other Credits</b>				
201	Common Stock Issued	22,974,065.00		
207	Premium on Common Stock	272,445,462.83		
211	Miscellaneous Paid-In Capital	203,257,106.87		
216	Unappropriated Ret. Earnings	606,930,109.87	34,391,528.42	93,798,477.70
<b>Proprietary Capital</b>		<b>1,105,606,744.57</b>	<b>34,391,528.42</b>	<b>93,798,477.70</b>
224	Long Term Notes	750,000,000.00		
230	Asset Retire Obligation	81,293,044.20	(829,102.63)	2,119,004.72
<b>Long-Term Debt</b>		<b>831,293,044.20</b>	<b>(829,102.63)</b>	<b>2,119,004.72</b>
227	Obligations under Capital Lease – NonCurr	71,445.71	271.49	71,445.71
228200	Accumulated Provision for Injuries and Damages	228,000.00	115,000.00	(386,100.00)
228300	Accumulated Provision for Pensions & Benefits	4,557,605.00	(89,772.00)	(151,895.00)
252	Misc Customer Credits	0.00		(2,640,375.72)
253	Other Deferred Credits - 253-1 Uncl.	14,306,277.59	(809,676.50)	(1,296,559.36)
254000	Other Regulatory Liabilities	671,274.54	(389,109.42)	(3,271,934.90)
254001	Regulatory Liability Tax Reform	243,185,316.40	(980,455.01)	(3,774,496.66)
254019	Reg Liability-Def Tax PGA/EEP	1,116,805.36		
254020	Oth Reg Liab-EDIT Amortization	5,324,993.87	(1,340,359.16)	41,501.36
254021	Oth Reg Liab-Plant Removal	167,189,897.09	(4,668,501.42)	(3,701,864.54)
254024	Oth Reg Liab-Plant ARO	28,999,002.82	1,602,167.31	(2,518,742.33)
254025	Oth Reg Liab-COS Tax Gross Up	0.00		(6,648,592.57)
<b>Misc. Long Term Liab. &amp; Deferred Credits</b>		<b>465,650,618.38</b>	<b>(6,560,434.71)</b>	<b>(24,277,614.01)</b>
232	Accounts Payable - General	101,780,736.23	(10,495,782.75)	(9,940,540.01)
233	Notes Payable to Affiliates	131,767,000.00	2,768,000.00	111,261,962.00
234	Accounts Payable to Affiliates	52,323,652.88	18,999,185.73	10,811,700.41
235	Customer Deposits	4,436,311.10	22,482.52	(1,315,509.22)
236	Taxes Accrued	(994,266.44)	(9,487,210.10)	1,813,529.78
237	Interest Accrued	6,455,416.67	831,250.01	0.00
241	Tax Collections Payable	14,087,447.83	2,823,229.13	(2,054,513.06)
242002	Miscellaneous Current & Accrued Liabilities	9,525,805.36	5,381,188.10	5,761,940.45
243	Obligations under Capital Lease – Curr	31,749.83	53.24	31,749.83
245	Derivative Liability	50,925.60	32,488.50	39,248.38
<b>Current and Accrued Liabilities</b>		<b>319,464,779.06</b>	<b>10,874,884.38</b>	<b>116,409,568.56</b>
282000	Deferred Taxes-Federal	269,297,939.64	1,654,324.09	10,579,147.61
282100	Deferred Taxes-State	59,303,186.71	(3,539,161.21)	(2,081,078.23)
283	Deferred Taxes- Purchase Gas Adjustment	11,729,639.17	(4,219,514.38)	11,920,952.73
<b>Deferred Income Taxes</b>		<b>340,330,765.52</b>	<b>(6,104,351.50)</b>	<b>20,419,022.11</b>
<b>Liabilities and Other Credits</b>		<b>3,062,345,951.73</b>	<b>31,772,523.96</b>	<b>208,468,459.08</b>

Questar Gas Company Balance Sheet		December 2019				
		Total	General	Production	Utah Distribution	Wyoming Distribution
<b>Assets and Other Debits</b>						
<b>Net Gas Plant</b>						
101	General Plant	3,076,379,135.30	260,732,242.74	79,968,136.00	2,640,116,350.00	95,562,406.56
101-ARC	General Plant ARC	70,999,631.02	(70,159.60)		71,420,935.77	(351,145.15)
106	Completed Construction Not Classified - Gas	158,807,072.53	1,564,283.99		156,052,868.60	1,189,919.94
107	Construction Work in Progress - Gas	95,632,808.03	26,891,306.12		67,989,743.27	751,758.64
108	Accum Prov for Depreciation of Gas Plant in Service	(810,762,863.08)	(129,849,084.92)	(70,574,362.03)	(580,233,961.43)	(30,105,454.70)
111	Accum Prov for Amortization of Gas Plant in Service	(6,225,612.91)	(5,710.28)	(6,150,276.66)	(58,742.89)	(10,883.08)
114	Gas Plant Acquisition Adjustments	6,644,450.15	0.00		6,644,450.15	
115	Accum Prov for Amortization of Gas Plant Acquisition Adjustm	(992,000.05)	0.00		(992,000.05)	
<b>Net Current and Accrued Assets</b>						
131	Cash	9,077,674.93	9,077,674.93			
135	Working Funds	67,266.50	0.00		64,575.00	2,691.50
142	Customer A/R	159,885,774.86	560,251.02		156,388,052.51	2,937,471.33
143.1	Accounts Receivable - Other	6,416,367.65	6,416,367.65		0.00	0.00
144	Accum. Provision for Bad Debt	(1,414,300.12)	0.00		(1,369,750.92)	(44,549.20)
146	Accounts Rec. from Affiliates	46,033.93	46,033.93		0.00	
154	Plant Materials and Operating Supplies	23,474,956.05			23,474,956.05	
164	Gas Stored Underground	45,965,722.86	0.00	45,965,722.86		
165	Prepaid Expenses	3,029,675.98	3,029,675.98		0.00	
174	Misc. Current & Accrued Assets	2,817,966.64	2,817,966.64		0.00	0.00
176	Derivatives	1,055,196.37	1,055,196.37			
<b>Net Deferred Debits</b>						
181	Unamortized Debt Expense	4,479,683.26	4,479,683.26			
1823	Other Regulatory Assets	13,758,256.72	13,758,256.72		0.00	
182400	Reg Asset - DSM Programs - UT	33,932.36	0.00		33,932.36	0.00
182401	Reg Asset - DSM Programs - WY	105,175.76	0.00			105,175.76
186	Misc. Deferred Debits	117,167,054.03	117,167,054.03		0.00	
189	Unamort Loss on Reacq Debt	1,761,873.27	1,761,873.27			
190008	Accum Defer Tax - Federal	29,812,510.58	29,812,510.58			
190009	Accum Defer Tax - State	6,568,502.72	6,568,502.72			
191000	Unrecovered Purchased Gas Costs - Utah/Wyoming	46,944,577.13	0.00		46,533,475.88	411,101.25
191800	Utah/Idaho Low Income Credit/Charge	39,952.63	0.00		39,952.63	
191900	Utah/Idaho CET Balancing	560,324.19	0.00		560,324.19	
191901	Wyoming CET Balancing	209,152.44	0.00			209,152.44
<b>Assets and Other Debits</b>		<b>3,062,345,951.73</b>	<b>355,650,472.15</b>	<b>49,372,673.17</b>	<b>2,586,665,161.12</b>	<b>70,657,645.29</b>
<b>Liabilities and Other Credits</b>						
<b>Proprietary Capital</b>						
201	Common Stock Issued	22,974,065.00	22,974,065.00			
207	Premium on Common Stock	272,445,462.83	272,445,462.83			
211	Miscellaneous Paid-In Capital	203,257,106.87	203,257,106.87			
216	Unappropriated Ret. Earnings	606,930,109.87	606,930,109.87			
<b>Long-Term Debt</b>						
224	Long Term Notes	750,000,000.00	750,000,000.00			
230	Asset Retire Obligation	81,293,044.20	81,293,044.20		0.00	0.00
<b>Misc. Long Term Liab. &amp; Deferred Credits</b>						
227	Obligations under Capital Lease -- NonCurr	71,445.71	71,445.71			
228200	Accumulated Provision for Injuries and Damages	228,000.00	228,000.00			
228300	Accumulated Provision for Pensions & Benefits	4,557,605.00	4,557,605.00			
253	Other Deferred Credits - 253-1 Uncl.	14,306,277.59	14,227,919.48	0.00	76,489.56	1,868.55
254000	Other Regulatory Liabilities	671,274.54	(431,763.41)		928,340.86	174,697.09
254001	Regulatory Liability Tax Reform	243,185,316.40	243,185,316.40		0.00	0.00
254019	Reg Liability-Def Tax PGA/EEP	1,116,805.36	1,116,805.36		0.00	0.00
254020	Oth Reg Liab-EDIT Amortization	5,324,993.87			5,076,704.47	248,289.40
254021	Oth Reg Liab-Plant Removal	167,189,897.09	0.00		161,601,713.38	5,588,183.71
254024	Oth Reg Liab-Plant ARO	28,999,002.82	0.00		28,041,677.53	957,325.29
<b>Current and Accrued Liabilities</b>						
232	Accounts Payable - General	101,780,736.23	101,780,736.23	0.00	0.00	0.00
233	Notes Payable to Affiliates	131,767,000.00	131,767,000.00			
234	Accounts Payable to Affiliates	52,323,652.88	52,323,652.88			
235	Customer Deposits	4,436,311.10	0.00		4,271,519.21	164,791.89
236	Taxes Accrued	(994,266.44)	(1,247,400.06)		51,404.82	201,728.80
237	Interest Accrued	6,455,416.67	6,455,416.67			
241	Tax Collections Payable	14,087,447.83	(52,594,423.08)		65,481,421.20	1,200,449.71
242002	Miscellaneous Current & Accrued Liabilities	9,525,805.36	9,525,805.36		0.00	0.00
243	Obligations under Capital Lease -- Curr	31,749.83	31,749.83			
245	Derivative Liability	50,925.60	50,925.60			
<b>Deferred Income Taxes</b>						
282000	Deferred Taxes-Federal	269,297,939.64	(12,292,345.17)	15,543,576.64	257,559,818.18	8,486,889.99
282100	Deferred Taxes-State	59,303,186.71	(5,468,760.94)	700,755.31	64,071,192.34	
283	Deferred Taxes- Purchase Gas Adjustment	11,729,639.17	0.00	11,729,639.17		
<b>Liabilities and Other Credits</b>		<b>3,062,345,951.73</b>	<b>2,430,187,474.63</b>	<b>27,973,971.12</b>	<b>587,160,281.55</b>	<b>17,024,224.43</b>

**Questar Gas Company  
Detail of Plant**

December 2019

101	Gas Plant in Service	Total	General	Production	Utah Distribution	Wyoming Distribution
<b>Intangible Plant</b>						
302	Dist. Plant Franchise & Consnt	69,625.96			58,742.88	10,883.08
325	Land and Land Rights	6,266,764.34		6,266,764.34		
329	Other Structures - Gas	1,437,704.34		1,437,704.34		
330	Well Construction - Gas	52,175,293.81		52,175,293.81		
331	Gas Wells - Equipment	17,216,356.05		17,216,356.05		
334	Field Measure and Reg-Sta Equip	2,693,816.12		2,693,816.12		
336	Purification Equipment - Other	57,014.71		57,014.71		
337	Other Equipment - GAS	121,186.63		121,186.63		
	<b>Natural Gas Prod &amp; Gath Plant - Total</b>	<b>79,968,136.00</b>	-	<b>79,968,136.00</b>	-	-
374	Land	21,991,853.76			21,540,535.72	451,318.04
375	Structures & Improve - Struct	17,738,653.72			16,428,468.45	1,310,185.27
376	Distribution Plant	1,727,084,955.51			1,674,037,201.54	53,047,753.97
377	Compressor Station Equipment	15,119,834.44			15,119,834.44	-
378	Measuring & Reg Station Equip	120,907,856.85			112,896,861.33	8,010,995.52
380	Services	440,801,621.67			420,177,779.37	20,623,842.30
382	Meters	375,045,974.41			364,641,977.30	10,403,997.11
384	House Regulators Dist Plant	14,648,355.82			14,208,303.55	440,052.27
387	Other Equipment	2,365,314.45			2,162,825.66	202,488.79
388	Asset Retire Costs - Dist	70,974,500.64			70,264,755.58	709,745.06
	<b>Distribution Plant - Total</b>	<b>2,806,678,921.27</b>	-	-	<b>2,711,478,542.94</b>	<b>95,200,378.33</b>
389	General Plant - Land	3,919,957.18			3,908,373.16	11,584.02
390	Structures and Improvements	100,186,296.80	51,076,999.94		43,318,160.09	5,791,136.77
391	Office Furniture and Equipment	47,104,846.76	38,443,848.61		8,547,813.40	113,184.75
392	Transportation Equipment	45,380,701.44			43,090,552.95	2,290,148.49
393	Stores Equipment	64,859.20			52,487.31	12,371.89
394	Tools, Shop & Garage Equipment	31,296,585.49			28,965,678.68	2,330,906.81
395	Laboratory Equipment	7,047.91			7,047.91	-
396	Power Operated Equipment	16,537,019.62			15,192,886.72	1,344,132.90
397	Communication Equipment	15,059,420.28			11,950,515.97	3,108,904.31
398	Miscellaneous Equipment	1,080,218.06			1,069,724.66	10,493.40
399	Asset Retire Costs - General	25,130.40			25,130.40	-
	<b>General Plant - Total</b>	<b>260,662,083.14</b>	<b>89,520,848.55</b>	-	<b>156,128,371.25</b>	<b>15,012,863.34</b>
<b>101</b>	<b>Total - Gas Plant in Service</b>	<b>3,147,378,766.37</b>	<b>89,520,848.55</b>	<b>79,968,136.00</b>	<b>2,867,665,657.07</b>	<b>110,224,124.75</b>
105	Gas Plant Held for Future Use	-			-	-
106	Completed Construction Not Classified - Gas	158,807,072.53	1,564,283.99		156,052,868.60	1,189,919.94
107	Construction Work in Progress - Gas	95,632,808.03	26,891,306.12		67,989,743.27	751,758.64
114	Gas Plant Acquisition Adjustments	6,644,450.15			6,644,450.15	-
	<b>Total Plant</b>	<b>261,084,330.71</b>	<b>28,455,590.11</b>	-	<b>230,687,062.02</b>	<b>1,941,678.58</b>
101	Total - Gas Plant in Service	3,408,463,097.08	117,976,438.66	79,968,136.00	3,098,352,719.09	112,165,803.33

**Questar Gas Company**  
**Detail of Plant Additions and Retirements**

**December 2019**

101	Gas Plant in Service	Balance	Additions	Current Month			Value to Date
				Retirements	Reclass & Tsfrs	Adjustments	
<b>Intangible Plant</b>							
302	Dist. Plant Franchise & Consnt	69,625.96	-	-	-	-	69,625.96
325	Land and Land Rights	6,266,764.34	-	-	-	-	6,266,764.34
329	Other Structures - Gas	1,437,704.34	-	-	-	-	1,437,704.34
330	Well Construction - Gas	52,175,293.81	-	-	-	-	52,175,293.81
331	Gas Wells - Equipment	17,216,356.05	-	-	-	-	17,216,356.05
334	Field Measure and Reg-Sta Equip	2,693,816.12	-	-	-	-	2,693,816.12
336	Purification Equipment - Other	57,014.71	-	-	-	-	57,014.71
337	Other Equipment - GAS	121,186.63	-	-	-	-	121,186.63
	<b>Natural Gas Prod &amp; Gath Plant - Total</b>	<b>79,968,136.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>79,968,136.00</b>
374	Land	21,991,853.76	-	-	-	-	21,991,853.76
375	Structures & Improve - Struct	17,179,817.89	558,835.83	-	-	-	17,738,653.72
376	Distribution Plant	1,726,251,319.84	1,042,414.92	(208,779.25)	-	-	1,727,084,955.51
377	Compressor Station Equipment	15,119,834.44	-	-	-	-	15,119,834.44
378	Measuring & Reg Station Equip	120,091,345.76	816,511.09	-	-	-	120,907,856.85
380	Services	440,832,494.03	-	(30,872.36)	-	-	440,801,621.67
382	Meter Installations Distr Plnt	384,385,792.05	19,689.19	(4,923,963.79)	-	(4,435,543.04)	375,045,974.41
384	Regulator Install Distr Plant	14,648,355.82	-	-	-	-	14,648,355.82
387	Other Equipment	2,362,540.02	2,774.43	-	-	-	2,365,314.45
388	Asset Retire Costs - Dist	72,374,704.11	105,205.61	(1,505,409.08)	-	-	70,974,500.64
	<b>Distribution Plant - Total</b>	<b>2,815,238,057.72</b>	<b>2,545,431.07</b>	<b>(6,669,024.48)</b>	<b>-</b>	<b>(4,435,543.04)</b>	<b>2,806,678,921.27</b>
389	General Plant - Land	3,919,957.18	-	-	-	-	3,919,957.18
390	Structures and Improvements	99,648,381.77	537,915.03	-	-	-	100,186,296.80
391	Office Furniture and Equipment	48,544,866.71	(3,962.24)	(1,436,057.71)	-	-	47,104,846.76
392	Transportation Equipment	45,587,721.44	131,424.24	(338,444.24)	-	-	45,380,701.44
393	Stores Equipment	64,859.20	-	-	-	-	64,859.20
394	Tools, Shop & Garage Equipment	31,296,155.57	429.92	-	-	-	31,296,585.49
395	Laboratory Equipment	7,047.91	-	-	-	-	7,047.91
396	Power Operated Equipment	16,246,600.79	290,418.83	-	-	-	16,537,019.62
397	Communication Equipment	15,059,420.28	-	-	-	-	15,059,420.28
398	Miscellaneous Equipment	707,822.87	372,395.19	-	-	-	1,080,218.06
399	Asset Retire Costs - General	25,130.40	-	-	-	-	25,130.40
	<b>General Plant - Total</b>	<b>261,107,964.12</b>	<b>1,328,620.97</b>	<b>(1,774,501.95)</b>	<b>-</b>	<b>-</b>	<b>260,662,083.14</b>
<b>101</b>	<b>Total - Gas Plant in Service</b>	<b>3,156,383,783.80</b>	<b>3,874,052.04</b>	<b>(8,443,526.43)</b>	<b>-</b>	<b>(4,435,543.04)</b>	<b>3,147,378,766.37</b>
105	Gas Plant Held for Future Use	-	-	-	-	-	-
106	Completed Construction Not Classified	134,168,338.78	-	-	24,638,733.75	-	158,807,072.53
107	Construction WIP	83,394,295.19	28,562,517.55	(1,530,497.15)	(24,638,733.75)	8,314,729.04	95,632,808.03
	Work Orders Closed to Plant	-	-	-	-	1,530,497.15	-
114	Gas Plant Acquisition Adjustment	6,644,450.15	-	-	-	-	6,644,450.15
	<b>Misc - Total</b>	<b>224,207,084.12</b>	<b>27,032,020.40</b>	<b>-</b>	<b>-</b>	<b>9,845,226.19</b>	<b>261,084,330.71</b>
	<b>Total</b>	<b>3,380,590,867.92</b>	<b>30,906,072.44</b>	<b>(8,443,526.43)</b>	<b>-</b>	<b>5,409,683.15</b>	<b>3,408,463,097.08</b>

**Questar Gas Company**  
**Detail of Plant Additions and Retirements**

December 2019

101	Gas Plant in Service	Balance	Additions	Retirements	Five Months Reclass & Tsfrs	Adjustments	Value to Date
<b>Intangible Plant</b>							
302	Dist. Plant Franchise & Consnt	69,625.96	-	-	-	-	69,625.96
325	Land and Land Rights	6,266,764.34	-	-	-	-	6,266,764.34
329	Other Structures - Gas	1,437,704.34	-	-	-	-	1,437,704.34
330	Well Construction - Gas	52,175,293.81	-	-	-	-	52,175,293.81
331	Gas Wells - Equipment	17,216,356.05	-	-	-	-	17,216,356.05
334	Field Measure and Reg-Sta Equip	2,693,816.12	-	-	-	-	2,693,816.12
336	Purification Equipment - Other	57,014.71	-	-	-	-	57,014.71
337	Other Equipment - GAS	121,186.63	-	-	-	-	121,186.63
	<b>Natural Gas Prod &amp; Gath Plant - Total</b>	<b>79,968,136.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>79,968,136.00</b>
374	Land	20,473,046.80	1,518,806.96	-	-	-	21,991,853.76
375	Structures & Improve - Struct	17,155,490.88	583,162.84	-	-	-	17,738,653.72
376	Distribution Plant	1,653,321,372.96	75,674,995.51	(1,911,412.96)	-	-	1,727,084,955.51
377	Compressor Station Equipment	14,446,634.20	673,200.24	-	-	-	15,119,834.44
378	Measuring & Reg Station Equip	112,971,064.58	8,061,502.09	(124,709.82)	-	-	120,907,856.85
380	Services	432,868,408.68	8,160,523.94	(227,310.95)	-	-	440,801,621.67
382	Meter Installations Distr Plnt	393,017,669.46	16,024,022.90	(29,560,174.91)	8,997,317.63	(13,432,860.67)	375,045,974.41
384	Regulator Install Distr Plant	14,648,355.82	-	-	-	-	14,648,355.82
387	Other Equipment	2,167,754.10	198,460.44	(900.09)	-	-	2,365,314.45
388	Asset Retire Costs - Dist	72,377,355.07	1,617,085.23	(3,017,288.70)	-	-	70,977,151.60
	<b>Distribution Plant - Total</b>	<b>2,733,447,152.55</b>	<b>112,511,760.15</b>	<b>(34,841,797.43)</b>	<b>8,997,317.63</b>	<b>(13,432,860.67)</b>	<b>2,806,681,572.23</b>
389	General Plant - Land	3,787,537.87	132,419.31	-	-	-	3,919,957.18
390	Structures and Improvements	96,794,571.20	3,391,725.60	-	-	-	100,186,296.80
391	Office Furniture and Equipment	53,022,869.51	5,399,236.83	(11,317,259.58)	-	-	47,104,846.76
392	Transportation Equipment	47,339,402.14	3,593,522.96	(3,343,149.88)	(2,209,073.78)	-	45,380,701.44
393	Stores Equipment	64,859.20	-	-	-	-	64,859.20
394	Tools, Shop & Garage Equipment	32,269,736.23	1,031,798.68	(2,004,949.42)	-	-	31,296,585.49
395	Laboratory Equipment	61,117.83	-	(54,069.92)	-	-	7,047.91
396	Power Operated Equipment	13,552,411.40	1,144,397.21	(300,460.43)	2,140,671.44	-	16,537,019.62
397	Communication Equipment	14,545,492.35	513,927.93	-	-	-	15,059,420.28
398	Miscellaneous Equipment	630,770.45	468,914.73	(19,467.12)	-	-	1,080,218.06
399	Asset Retire Costs - General	22,479.42	-	-	-	-	22,479.42
	<b>General Plant - Total</b>	<b>262,091,247.60</b>	<b>15,675,943.25</b>	<b>(17,039,356.35)</b>	<b>(68,402.34)</b>	<b>-</b>	<b>260,659,432.16</b>
<b>101</b>	<b>Total - Gas Plant in Service</b>	<b>3,075,576,162.11</b>	<b>128,187,703.40</b>	<b>(51,881,153.78)</b>	<b>8,928,915.29</b>	<b>(13,432,860.67)</b>	<b>3,147,378,766.35</b>
105	Gas Plant Held for Future Use	-	-	-	-	-	-
106	Completed Construction Not Classified	90,575,015.07	-	-	68,232,057.46	-	158,807,072.53
107	Construction WIP	69,096,117.47	133,854,483.63	-	(68,232,057.46)	(39,085,735.61)	95,632,808.03
	Work Orders Closed to Plant	-	(41,760,817.10)	-	-	41,760,817.10	-
114	Gas Plant Acquisition Adjustment	6,644,450.15	-	-	-	-	6,644,450.15
	<b>Misc - Total</b>	<b>166,315,582.69</b>	<b>92,093,666.53</b>	<b>-</b>	<b>-</b>	<b>2,675,081.49</b>	<b>261,084,330.71</b>
	<b>Total</b>	<b>3,241,891,744.80</b>	<b>220,281,369.93</b>	<b>(51,881,153.78)</b>	<b>8,928,915.29</b>	<b>(10,757,779.18)</b>	<b>3,408,463,097.06</b>

Questar Gas Company		December 2019		
Comparative Statement of Income and Retained Earnings				
		This Year	Last Year	Current Month Increase (Decrease)
<b>Net Operating Income</b>				
<b>Utility Operating Income</b>				
400	Operating Revenues	145,984,804.27	142,763,381.01	3,221,423.26
<b>Total Utility Operating Income</b>		<b>145,984,804.27</b>	<b>142,763,381.01</b>	<b>3,221,423.26</b>
<b>Utility Operating Expenses</b>				
401-G	Gas Purchases	82,415,435.99	85,064,164.38	(2,648,728.39)
401-O	Operating Expense	12,659,830.24	12,945,068.00	(285,237.76)
402	Maintenance Expense	1,236,175.39	1,137,090.59	99,084.80
403	Depreciation Expense	5,740,140.92	6,411,579.87	(671,438.95)
408	Taxes Other Than Income Taxes	163,778.58	1,267,081.01	(1,103,302.43)
409100	Income Taxes - Federal Util Oper Income	10,076,050.48	8,125,922.20	1,950,128.28
409111	Income Taxes - State Util Oper Income	2,433,269.93	1,928,402.95	504,866.98
410100	Income Taxes - Deferred Federal Tax-Utility	(1,253,254.66)	(2,369,395.76)	1,116,141.10
410111	Income Taxes - Deferred State Tax-Utility	(4,586,596.28)	(361,786.03)	(4,224,810.25)
<b>Total Utility Operating Expenses</b>		<b>108,884,830.59</b>	<b>114,148,127.21</b>	<b>(5,263,296.62)</b>
<b>Total Net Operating Income</b>		<b>37,099,973.68</b>	<b>28,615,253.80</b>	<b>8,484,719.88</b>
<b>Other Income and Deductions</b>				
<b>Other Income</b>				
409200	Federal Income Tax - Other Income & Deductions	(61,352.12)	(34,437.35)	(26,914.77)
409211	State Income Tax - Other Income & Deductions	(14,453.92)	(8,125.39)	(6,328.53)
417	Revenue from Nonutility Operations	336,728.08	347,367.45	(10,639.37)
417.1	Expense from Nonutility Operations	(369,404.25)	(335,299.77)	(34,104.48)
419000	Interest and Dividend Income	19,808.04	13,757.68	6,050.36
419100	Allow for Other Funds Used During Construction	63,972.33		63,972.33
420000	Investment Tax Credit		28,629.62	(28,629.62)
421000	Miscellaneous Non-Operating Revenue	250,423.19	279,378.00	(28,954.81)
421100	Gain on Disposition of Property		371,719.19	(371,719.19)
<b>Total Other Income</b>		<b>225,721.35</b>	<b>662,989.43</b>	<b>(437,268.08)</b>
<b>Other Income Deductions</b>				
411100	Accretion Expense & Other Income Deductions	123,632.89	2,619.61	121,013.28
426	Miscellaneous Income Deductions	4,201.80	544,736.00	(540,534.20)
<b>Total Other Income Deductions</b>		<b>127,834.69</b>	<b>547,355.61</b>	<b>(419,520.92)</b>
<b>Total Other Income and Deductions</b>		<b>97,886.66</b>	<b>115,633.82</b>	<b>(17,747.16)</b>
<b>Interest Charges</b>				
<b>Interest Charges</b>				
427001	Interest on Long-Term Debt	2,653,750.01	2,653,750.01	0.00
428	Amortization of Debt Discount & Expense	62,713.67	58,250.91	4,462.76
430	Interest on Debt to Affiliates	212,245.38	52,516.60	159,728.78
431009	Other Interest Expense	(99,141.47)	251,537.00	(350,678.47)
432	Allow for Borrowed Funds Used During Const - Cr	(23,235.67)	(60,416.79)	37,181.12
<b>Total Interest Charges</b>		<b>2,806,331.92</b>	<b>2,955,637.73</b>	<b>(149,305.81)</b>
<b>Total Income Before Cumulative Effect</b>		<b>34,391,528.42</b>	<b>25,775,249.89</b>	<b>8,616,278.53</b>
<b>Total Net Income</b>		<b>34,391,528.42</b>	<b>25,775,249.89</b>	<b>8,616,278.53</b>
<b>Retained Earnings</b>				
<b>Retained Earnings (Beg of Period)</b>				
433	Balance Transferred from Income	572,538,581.45	487,356,382.28	85,182,199.17
<b>Retained Earnings (End of Period)</b>		<b>606,930,109.87</b>	<b>513,131,632.17</b>	<b>93,798,477.70</b>

Questar Gas Company Comparative Statement of Income and Retained Earnings		December 2019		
		Twelve Months		
		This Year	Last Year	Increase (Decrease)
<b>Net Operating Income</b>				
<b>Utility Operating Income</b>				
400	Operating Revenues	924,169,401.65	912,852,291.58	11,317,110.07
<b>Total Utility Operating Income</b>		<b>924,169,401.65</b>	<b>912,852,291.58</b>	<b>11,317,110.07</b>
<b>Utility Operating Expenses</b>				
401-G	Gas Purchases	514,382,298.87	530,577,923.17	(16,195,624.30)
401-O	Operating Expense	148,654,537.90	131,057,307.89	17,597,230.01
402	Maintenance Expense	14,336,283.03	15,624,028.68	(1,287,745.65)
403	Depreciation Expense	75,908,281.73	73,583,714.73	2,324,567.00
404	Amortization and Depletion	(177.34)	0.00	(177.34)
408	Taxes Other Than Income Taxes	25,949,693.17	24,432,265.30	1,517,427.87
409100	Income Taxes - Federal Util Oper Income	919,133.15	10,173,645.99	(9,254,512.84)
409111	Income Taxes - State Util Oper Income	356,704.58	4,098,821.31	(3,742,116.73)
410100	Income Taxes - Deferred Federal Tax-Utility	20,557,074.65	5,817,653.79	14,739,420.86
410111	Income Taxes - Deferred State Tax-Utility	333,491.01	487,801.35	(154,310.34)
<b>Total Utility Operating Expenses</b>		<b>801,397,320.75</b>	<b>795,853,162.21</b>	<b>5,544,158.54</b>
<b>Total Net Operating Income</b>		<b>122,772,080.90</b>	<b>116,999,129.37</b>	<b>5,772,951.53</b>
<b>Other Income and Deductions</b>				
<b>Other Income</b>				
409200	Federal Income Tax - Other Income & Deductions	(720,466.90)	(760,642.01)	40,175.11
409211	State Income Tax - Other Income & Deductions	(169,970.15)	(179,608.56)	9,638.41
417	Revenue from Nonutility Operations	4,811,224.65	4,805,178.40	6,046.25
417.1	Expense from Nonutility Operations	(5,048,773.86)	(4,930,072.50)	(118,701.36)
419000	Interest and Dividend Income	252,284.54	233,757.86	18,526.68
419100	Allow for Other Funds Used During Construction	333,057.82		333,057.82
420000	Investment Tax Credit		28,629.62	(28,629.62)
421000	Miscellaneous Non-Operating Revenue	3,170,029.60	3,456,603.83	(286,574.23)
421100	Gain on Disposition of Property	9,000.00	371,719.19	(362,719.19)
<b>Total Other Income</b>		<b>2,636,385.70</b>	<b>3,025,565.83</b>	<b>(389,180.13)</b>
<b>Other Income Deductions</b>				
411100	Accretion Expense & Other Income Deductions	124,706.99	(754,263.19)	878,970.18
426	Miscellaneous Income Deductions	329,144.54	822,244.88	(493,100.34)
426511	Merger & Restructuring Expense		171,109.07	(171,109.07)
<b>Total Other Income Deductions</b>		<b>453,851.53</b>	<b>239,090.76</b>	<b>214,760.77</b>
<b>Total Other Income and Deductions</b>		<b>2,182,534.17</b>	<b>2,786,475.07</b>	<b>(603,940.90)</b>
<b>Interest Charges</b>				
<b>Interest Charges</b>				
427001	Interest on Long-Term Debt	31,845,000.00	31,995,447.76	(150,447.76)
428	Amortization of Debt Discount & Expense	727,659.76	688,120.10	39,539.66
430	Interest on Debt to Affiliates	640,168.35	622,311.51	17,856.84
431009	Other Interest Expense	(1,047,397.14)	3,992,267.96	(5,039,665.10)
432	Allow for Borrowed Funds Used During Const - Cr	(1,009,293.60)	(1,052,892.67)	43,599.07
<b>Total Interest Charges</b>		<b>31,156,137.37</b>	<b>36,245,254.66</b>	<b>(5,089,117.29)</b>
<b>Total Income Before Cumulative Effect</b>		<b>93,798,477.70</b>	<b>83,540,349.78</b>	<b>10,258,127.92</b>
<b>Total Net Income</b>		<b>93,798,477.70</b>	<b>83,540,349.78</b>	<b>10,258,127.92</b>
<b>Retained Earnings</b>				
Retained Earnings (Beg of Period)		513,131,632.17	429,591,282.39	83,540,349.78
433	Balance Transferred from Income	93,798,477.70	83,540,349.78	10,258,127.92
<b>Retained Earnings (End of Period)</b>		<b>606,930,109.87</b>	<b>513,131,632.17</b>	<b>93,798,477.70</b>

Questar Gas Company		December 2019		
Comparative Statement of Income and Retained Earnings				
		This Year	Last Year	Twelve Months Increase (Decrease)
<b>Net Operating Income</b>				
<b>Utility Operating Income</b>				
400	Operating Revenues	924,169,401.65	912,852,291.58	11,317,110.07
<b>Total Utility Operating Income</b>		<b>924,169,401.65</b>	<b>912,852,291.58</b>	<b>11,317,110.07</b>
<b>Utility Operating Expenses</b>				
401-G	Gas Purchases	514,382,298.87	530,577,923.17	(16,195,624.30)
401-O	Operating Expense	148,654,537.90	131,057,307.89	17,597,230.01
402	Maintenance Expense	14,336,283.03	15,624,028.68	(1,287,745.65)
403	Depreciation Expense	75,908,281.73	73,583,714.73	2,324,567.00
404	Amortization and Depletion	(177.34)	0.00	(177.34)
408	Taxes Other Than Income Taxes	25,949,693.17	24,432,265.30	1,517,427.87
409100	Income Taxes - Federal Util Oper Income	919,133.15	10,173,645.99	(9,254,512.84)
409111	Income Taxes - State Util Oper Income	356,704.58	4,098,821.31	(3,742,116.73)
410100	Income Taxes - Deferred Federal Tax-Utility	20,557,074.65	5,817,653.79	14,739,420.86
410111	Income Taxes - Deferred State Tax-Utility	333,491.01	487,801.35	(154,310.34)
<b>Total Utility Operating Expenses</b>		<b>801,397,320.75</b>	<b>795,853,162.21</b>	<b>5,544,158.54</b>
<b>Total Net Operating Income</b>		<b>122,772,080.90</b>	<b>116,999,129.37</b>	<b>5,772,951.53</b>
<b>Other Income and Deductions</b>				
<b>Other Income</b>				
409200	Federal Income Tax - Other Income & Deductions	(720,466.90)	(760,642.01)	40,175.11
409211	State Income Tax - Other Income & Deductions	(169,970.15)	(179,608.56)	9,638.41
417	Revenue from Nonutility Operations	4,811,224.65	4,805,178.40	6,046.25
417.1	Expense from Nonutility Operations	(5,048,773.86)	(4,930,072.50)	(118,701.36)
419000	Interest and Dividend Income	252,284.54	233,757.86	18,526.68
419100	Allow for Other Funds Used During Construction	333,057.82		333,057.82
420000	Investment Tax Credit		28,629.62	(28,629.62)
421000	Miscellaneous Non-Operating Revenue	3,170,029.60	3,456,603.83	(286,574.23)
421100	Gain on Disposition of Property	9,000.00	371,719.19	(362,719.19)
<b>Total Other Income</b>		<b>2,636,385.70</b>	<b>3,025,565.83</b>	<b>(389,180.13)</b>
<b>Other Income Deductions</b>				
411100	Accretion Expense & Other Income Deductions	124,706.99	(754,263.19)	878,970.18
426	Miscellaneous Income Deductions	329,144.54	822,244.88	(493,100.34)
426511	Merger & Restructuring Expense		171,109.07	(171,109.07)
<b>Total Other Income Deductions</b>		<b>453,851.53</b>	<b>239,090.76</b>	<b>214,760.77</b>
<b>Total Other Income and Deductions</b>		<b>2,182,534.17</b>	<b>2,786,475.07</b>	<b>(603,940.90)</b>
<b>Interest Charges</b>				
<b>Interest Charges</b>				
427001	Interest on Long-Term Debt	31,845,000.00	31,995,447.76	(150,447.76)
428	Amortization of Debt Discount & Expense	727,659.76	688,120.10	39,539.66
430	Interest on Debt to Affiliates	640,168.35	622,311.51	17,856.84
431009	Other Interest Expense	(1,047,397.14)	3,992,267.96	(5,039,665.10)
432	Allow for Borrowed Funds Used During Const - Cr	(1,009,293.60)	(1,052,892.67)	43,599.07
<b>Total Interest Charges</b>		<b>31,156,137.37</b>	<b>36,245,254.66</b>	<b>(5,089,117.29)</b>
<b>Total Income Before Cumulative Effect</b>		<b>93,798,477.70</b>	<b>83,540,349.78</b>	<b>10,258,127.92</b>
<b>Total Net Income</b>		<b>93,798,477.70</b>	<b>83,540,349.78</b>	<b>10,258,127.92</b>
<b>Retained Earnings</b>				
Retained Earnings (Beg of Period)		513,131,632.17	429,591,282.39	83,540,349.78
433	Balance Transferred from Income	93,798,477.70	83,540,349.78	10,258,127.92
<b>Retained Earnings (End of Period)</b>		<b>606,930,109.87</b>	<b>513,131,632.17</b>	<b>93,798,477.70</b>

Questar Gas Company					December 2019		
FUNCTIONAL STATEMENT OF INCOME AND RETAINED EARNINGS		Amount	General	Production	Twelve Months	UTAH DISTRIBUTION	WYOMING DISTRIBUTION
<b>Net Operating Income</b>							
<b>Utility Operating Income</b>							
400	Operating Revenues	924,169,401.65	2,422,913.11	16,883,261.79	873,142,800.86		31,720,425.89
<b>Total Utility Operating Income</b>		<b>924,169,401.65</b>	<b>2,422,913.11</b>	<b>16,883,261.79</b>	<b>873,142,800.86</b>		<b>31,720,425.89</b>
<b>Utility Operating Expenses</b>							
401-G	Gas Purchases	514,382,298.87		514,382,298.87			
401-O	Operating Expense	148,654,537.90	9,492,346.85	(10,767.00)	135,820,937.53		3,352,020.52
402	Maintenance Expense	14,336,283.03	4,587.88		14,160,672.23		171,022.92
403	Depreciation Expense	75,908,281.73	8,340,168.40	497,602.56	64,669,966.31		2,400,544.46
404	Amortization and Depletion	(177.34)	(177.34)				
408	Taxes Other Than Income Taxes	25,949,693.17	1,296,344.68		23,684,204.40		969,144.09
409100	Income Taxes - Federal Util Oper Income	919,133.15	919,133.15				
409111	Income Taxes - State Util Oper Income	356,704.58	356,704.58				
410100	Income Taxes - Deferred Federal Tax-Utility	20,557,074.65	20,557,074.65				
410111	Income Taxes - Deferred State Tax-Utility	333,491.01	333,491.01				
<b>Total Utility Operating Expenses</b>		<b>801,397,320.75</b>	<b>41,299,673.86</b>	<b>514,869,134.43</b>	<b>238,335,780.47</b>		<b>6,892,731.99</b>
<b>Total Net Operating Income</b>		<b>122,772,080.90</b>	<b>(38,876,760.75)</b>	<b>(497,985,872.64)</b>	<b>634,807,020.39</b>		<b>24,827,693.90</b>
<b>Other Income and Deductions</b>							
<b>Other Income</b>							
409200	Federal Income Tax - Other Income & Deductions	(720,466.90)	(720,466.90)				
409211	State Income Tax - Other Income & Deductions	(169,970.15)	(169,970.15)				
417	Revenue from Nonutility Operations	4,811,224.65	4,811,224.65	0.00			
417.1	Expense from Nonutility Operations	(5,048,773.86)	(5,048,773.86)				
419000	Interest and Dividend Income	252,284.54	217,735.56		30,646.24		3,902.74
419100	Allow for Other Funds Used During Construction	333,057.82	333,057.82				
421000	Miscellaneous Non-Operating Revenue	3,170,029.60			3,041,516.32		128,513.28
421100	Gain on Disposition of Property	9,000.00	9,000.00				
<b>Total Other Income</b>		<b>2,636,385.70</b>	<b>(568,192.88)</b>	<b>0.00</b>	<b>3,072,162.56</b>		<b>132,416.02</b>
<b>Other Income Deductions</b>							
411100	Accretion Expense & Other Income Deductions	124,706.99	124,706.99				
426	Miscellaneous Income Deductions	329,144.54	132,802.35		190,228.20		6,113.99
<b>Total Other Income Deductions</b>		<b>453,851.53</b>	<b>257,509.34</b>		<b>190,228.20</b>		<b>6,113.99</b>
<b>Total Other Income and Deductions</b>		<b>2,182,534.17</b>	<b>(825,702.22)</b>	<b>0.00</b>	<b>2,881,934.36</b>		<b>126,302.03</b>
<b>Interest Charges</b>							
<b>Interest Charges</b>							
427001	Interest on Long-Term Debt	31,845,000.00	31,845,000.00				
428	Amortization of Debt Discount & Expense	727,659.76	727,659.76				
430	Interest on Debt to Affiliates	640,168.35	640,168.35				
431009	Other Interest Expense	(1,047,397.14)	(1,192,968.54)		145,571.40		
432	Allow for Borrowed Funds Used During Const - Cr	(1,009,293.60)	(1,009,293.60)				
<b>Total Interest Charges</b>		<b>31,156,137.37</b>	<b>31,010,565.97</b>		<b>145,571.40</b>		
<b>Total Income Before Cumulative Effect</b>		<b>93,798,477.70</b>	<b>(70,713,028.94)</b>	<b>(497,985,872.64)</b>	<b>637,543,383.35</b>		<b>24,953,995.93</b>
<b>Total Net Income</b>		<b>93,798,477.70</b>	<b>(70,713,028.94)</b>	<b>(497,985,872.64)</b>	<b>637,543,383.35</b>		<b>24,953,995.93</b>
<b>Retained Earnings</b>							
Retained Earnings (Beg of Period)		513,131,632.17					
433	Balance Transferred from Income	93,798,477.70					
<b>Retained Earnings (End of Period)</b>		<b>606,930,109.87</b>					

Questar Gas Company		December 2019				
FUNCTIONAL STATEMENT OF INCOME AND RETAINED EARNINGS		Amount	General	Production	Current Month	WYOMING DISTRIBUTION
					UTAH DISTRIBUTION	
<b>Net Operating Income</b>						
<b>Utility Operating Income</b>						
400	Operating Revenues	145,984,804.27	2,271,589.00	1,429,495.06	137,845,777.39	4,437,942.82
<b>Total Utility Operating Income</b>		<b>145,984,804.27</b>	<b>2,271,589.00</b>	<b>1,429,495.06</b>	<b>137,845,777.39</b>	<b>4,437,942.82</b>
<b>Utility Operating Expenses</b>						
401-G	Gas Purchases	82,415,435.99		82,415,435.99		
401-O	Operating Expense	12,659,830.24	(175,906.04)	(2,660.00)	12,412,974.89	425,421.39
402	Maintenance Expense	1,236,175.39			1,227,627.52	8,547.87
403	Depreciation Expense	5,740,140.92	633,664.95	41,466.88	4,846,801.60	218,207.49
408	Taxes Other Than Income Taxes	163,778.58	83,625.15		33,466.32	46,687.11
409100	Income Taxes - Federal Util Oper Income	10,076,050.48	10,076,050.48			
409111	Income Taxes - State Util Oper Income	2,433,269.93	2,433,269.93			
410100	Income Taxes - Deferred Federal Tax-Utility	(1,253,254.66)	(1,253,254.66)			
410111	Income Taxes - Deferred State Tax-Utility	(4,586,596.28)	(4,586,596.28)			
<b>Total Utility Operating Expenses</b>		<b>108,884,830.59</b>	<b>7,210,853.53</b>	<b>82,454,242.87</b>	<b>18,520,870.33</b>	<b>698,863.86</b>
<b>Total Net Operating Income</b>		<b>37,099,973.68</b>	<b>(4,939,264.53)</b>	<b>(81,024,747.81)</b>	<b>119,324,907.06</b>	<b>3,739,078.96</b>
<b>Other Income and Deductions</b>						
<b>Other Income</b>						
409200	Federal Income Tax - Other Income & Deductions	(61,352.12)	(61,352.12)			
409211	State Income Tax - Other Income & Deductions	(14,453.92)	(14,453.92)			
417	Revenue from Nonutility Operations	336,728.08	336,728.08			
417.1	Expense from Nonutility Operations	(369,404.25)	(369,404.25)			
419000	Interest and Dividend Income	19,808.04	19,482.96		92.79	232.29
419100	Allow for Other Funds Used During Construction	63,972.33	63,972.33			
421000	Miscellaneous Non-Operating Revenue	250,423.19			241,342.19	9,081.00
<b>Total Other Income</b>		<b>225,721.35</b>	<b>(25,026.92)</b>		<b>241,434.98</b>	<b>9,313.29</b>
<b>Other Income Deductions</b>						
411100	Accretion Expense & Other Income Deductions	123,632.89	123,632.89			
426	Miscellaneous Income Deductions	4,201.80	947.17		3,091.63	163.00
<b>Total Other Income Deductions</b>		<b>127,834.69</b>	<b>124,580.06</b>		<b>3,091.63</b>	<b>163.00</b>
<b>Total Other Income and Deductions</b>		<b>97,886.66</b>	<b>(149,606.98)</b>		<b>238,343.35</b>	<b>9,150.29</b>
<b>Interest Charges</b>						
<b>Interest Charges</b>						
427001	Interest on Long-Term Debt	2,653,750.01	2,653,750.01			
428	Amortization of Debt Discount & Expense	62,713.67	62,713.67			
430	Interest on Debt to Affiliates	212,245.38	212,245.38			
431009	Other Interest Expense	(99,141.47)	(111,272.42)		12,130.95	
432	Allow for Borrowed Funds Used During Const - Cr	(23,235.67)	(23,235.67)			
<b>Total Interest Charges</b>		<b>2,806,331.92</b>	<b>2,794,200.97</b>		<b>12,130.95</b>	
<b>Total Income Before Cumulative Effect</b>		<b>34,391,528.42</b>	<b>(7,883,072.48)</b>	<b>(81,024,747.81)</b>	<b>119,551,119.46</b>	<b>3,748,229.25</b>
<b>Total Net Income</b>		<b>34,391,528.42</b>	<b>(7,883,072.48)</b>	<b>(81,024,747.81)</b>	<b>119,551,119.46</b>	<b>3,748,229.25</b>
<b>Retained Earnings</b>						
<b>Retained Earnings (Beg of Period)</b>						
433	Balance Transferred from Income	572,538,581.45				
<b>Retained Earnings (End of Period)</b>		<b>606,930,109.87</b>				

Questar Gas Company		December 2019					
Detail of 400. Operating Revenues							
Account		Current Month		Twelve Months		Twelve Months	
		This Year	Last Year	This Year	Last Year	This Year	Last Year
<b>Sales of Gas</b>							
480000	Residential Calendarized Revenues	107,898,234.71	107,799,525.57	680,015,407.41	678,035,927.65	680,015,407.41	678,035,927.65
481000	Industrial Sales	441,488.14	521,240.84	4,158,034.78	5,552,238.34	4,158,034.78	5,552,238.34
481003	Industrial Sales - CNG Sales Gas Vehicle	222,091.50	225,354.10	2,727,383.63	3,022,395.76	2,727,383.63	3,022,395.76
481004	Commercial Revenues	28,649,576.93	28,467,677.17	173,601,876.16	182,178,343.70	173,601,876.16	182,178,343.70
483	Sales for Resale	70,355.24	(2,841.25)	987,151.82	1,605,795.80	987,151.82	1,605,795.80
<b>Total Sales of Gas</b>		<b>137,281,746.52</b>	<b>137,010,956.43</b>	<b>861,489,853.80</b>	<b>870,394,701.25</b>	<b>861,489,853.80</b>	<b>870,394,701.25</b>
<b>Other Operating Revenues</b>							
487	Int Chgs on Past Due Receivables - Gas	115,957.28	149,592.98	1,885,271.11	2,232,333.71	1,885,271.11	2,232,333.71
488	Misc Service Revenues	214,841.00	218,312.00	2,820,327.00	2,768,684.00	2,820,327.00	2,768,684.00
489101	Capacity Release Credits	64,188.46	51,877.65	399,121.05	324,477.94	399,121.05	324,477.94
4893	Revenue from Transportation of Gas of Ot	3,329,514.37	2,892,160.61	31,645,205.83	28,319,675.58	31,645,205.83	28,319,675.58
490	Incidental Plant Prod Sales	399,229.79	564,143.45	4,423,792.80	8,670,661.93	4,423,792.80	8,670,661.93
492	Incidental Gasoline_Oil Sales	140,902.18	127,601.89	2,067,266.72	2,282,587.13	2,067,266.72	2,282,587.13
495	Other Gas Revenues	2,282,685.21	(7,291,060.32)	2,580,150.64	1,484,546.43	2,580,150.64	1,484,546.43
4951	Overriding Royalty Revenue from Celsius	754,819.39	8,034,343.55	10,191,591.30	8,034,343.55	10,191,591.30	8,034,343.55
4952	Oil Revenue Received from Wexpro	3,768.00	318,124.00	256,843.00	318,124.00	256,843.00	318,124.00
496	Provision for Rate Refunds	1,397,152.07	687,328.77	6,409,978.40	(11,977,843.94)	6,409,978.40	(11,977,843.94)
<b>Total Other Operating Revenues</b>		<b>8,703,057.75</b>	<b>5,752,424.58</b>	<b>62,679,547.85</b>	<b>42,457,590.33</b>	<b>62,679,547.85</b>	<b>42,457,590.33</b>
<b>Total 400. Operating Revenues</b>		<b>145,984,804.27</b>	<b>142,763,381.01</b>	<b>924,169,401.65</b>	<b>912,852,291.58</b>	<b>924,169,401.65</b>	<b>912,852,291.58</b>

Questar Gas Company		December 2019	
STATEMENT OF GS GAS SALES - Utah Jurisdiction			
	GS CUSTOMERS	ALLOWED REVENUE PER GS CUSTOMER (TARIFF)	CET ALLOWED REVENUE
January	1,033,637	49.30	50,958,304.10
February	1,035,127	40.92	42,357,396.84
March	1,037,108	32.81	34,027,513.48
April	1,039,138	20.70	21,510,156.60
May	1,041,069	13.64	14,200,167.52
June	1,042,734	11.62	12,116,569.08
July	1,044,025	11.08	11,567,797.00
August	1,045,346	11.05	11,551,073.30
September	1,046,863	12.79	13,389,377.77
October	1,047,526	17.15	17,965,070.90
November	1,052,827	31.67	33,343,031.09
December	1,055,047	44.33	46,770,189.18
	<b>TOTAL TARIFF</b>	<b>297.06</b>	
<b>Current Period</b>			
CLASSIFICATION	DELIVERED	BOOKED REVENUE	CET ACCRUAL
<b>STATE OF UTAH AND IDAHO GENERAL SERVICE</b>			
DNG	46,727,615.89	46,770,189.18	42,573.29
SNG	15,773,746.15	15,773,746.15	0.00
COMMODITY	61,042,712.72	61,042,712.72	0.00
EEP	4,766,897.86	4,766,897.86	0.00
IRA	6,070,070.60	6,070,070.60	0.00
<b>TOTAL GENERAL SERVICE STATE OF UTAH AND IDAHO</b>	<b>134,381,043.22</b>	<b>134,423,616.51</b>	<b>42,573.29</b>
<b>Year To Date</b>			
CLASSIFICATION	DELIVERED	BOOKED REVENUE	CET ACCRUAL
<b>STATE OF UTAH AND IDAHO GENERAL SERVICE</b>			
DNG	308,123,132.04	309,756,646.86	1,633,514.82
SNG	101,596,874.02	101,596,874.02	0.00
COMMODITY	363,483,293.25	363,483,293.25	0.00
EEP	27,994,303.79	27,994,303.79	0.00
IRA	31,325,181.91	31,325,181.91	0.00
<b>TOTAL GENERAL SERVICE STATE OF UTAH AND IDAHO</b>	<b>832,522,785.01</b>	<b>834,156,299.83</b>	<b>1,633,514.82</b>
<b>Twelve Months</b>			
CLASSIFICATION	DELIVERED	BOOKED REVENUE	CET ACCRUAL
<b>STATE OF UTAH AND IDAHO GENERAL SERVICE</b>			
DNG	308,123,132.04	309,756,646.86	1,633,514.82
SNG	101,596,874.02	101,596,874.02	0.00
COMMODITY	363,483,293.25	363,483,293.25	0.00
EEP	27,994,303.79	27,994,303.79	0.00
IRA	31,325,181.91	31,325,181.91	0.00
<b>TOTAL GENERAL SERVICE STATE OF UTAH AND IDAHO</b>	<b>832,522,785.01</b>	<b>834,156,299.83</b>	<b>1,633,514.82</b>

Questar Gas Company		December 2019	
STATEMENT OF GS GAS SALES - Wyoming Jurisdiction			
	GS CUSTOMERS	ALLOWED REVENUE PER GS CUSTOMER (TARIFF)	CET ALLOWED REVENUE
January	27,780	62.2300	1,728,749.40
February	27,814	58.1100	1,616,271.54
March	27,790	48.9300	1,359,764.70
April	27,843	39.5000	1,099,798.50
May	27,813	30.8100	856,918.53
June	27,802	21.9000	608,863.80
July	27,734	21.4300	594,339.60
August	27,693	17.9400	496,812.42
September	27,650	22.8300	631,249.50
October	27,696	31.1800	863,561.28
November	27,828	42.6900	1,187,977.32
December	27,834	56.8300	1,581,806.22
	<b>TOTAL TARIFF</b>	<b>454.3800</b>	
<b>Current Period</b>			
CLASSIFICATION	DELIVERED	BOOKED REVENUE	CET ACCRUAL
<b>STATE OF WYOMING GENERAL SERVICE</b>			
DNG	1,667,948.06	1,581,806.22	(86,141.84)
COMMODITY	2,691,638.38	2,691,638.38	0.00
EEP	26,332.10	26,332.10	0.00
<b>TOTAL GENERAL SERVICE STATE OF WYOMING</b>	<b>4,385,918.54</b>	<b>4,299,776.70</b>	<b>(86,141.84)</b>
<b>Year To Date</b>			
CLASSIFICATION	DELIVERED	BOOKED REVENUE	CET ACCRUAL
<b>STATE OF WYOMING GENERAL SERVICE</b>			
DNG	12,189,047.13	12,626,112.81	437,065.68
COMMODITY	15,981,114.94	15,981,114.94	0.00
EEP	253,201.33	253,201.33	0.00
<b>TOTAL GENERAL SERVICE STATE OF WYOMING</b>	<b>28,423,363.40</b>	<b>28,860,429.08</b>	<b>437,065.68</b>
<b>Twelve Months</b>			
CLASSIFICATION	DELIVERED	BOOKED REVENUE	CET ACCRUAL
<b>STATE OF WYOMING GENERAL SERVICE</b>			
DNG	12,189,047.13	12,626,112.81	437,065.68
COMMODITY	15,981,114.94	15,981,114.94	0.00
EEP	253,201.33	253,201.33	0.00
<b>TOTAL GENERAL SERVICE STATE OF WYOMING</b>	<b>28,423,363.40</b>	<b>28,860,429.08</b>	<b>437,065.68</b>

Questar Gas Company		December 2019										
COMPARATIVE STATEMENT OF GAS SALES - Utah Jurisdiction		CURRENT MONTH - THIS YEAR				CURRENT MONTH - LAST YEAR				INCREASE OR DECREASE		
CLASSIFICATION	CUSTOMERS	DECATHERMS	RATE	AMOUNT	CUSTOMERS	DECATHERMS	RATE	AMOUNT	CUSTOMERS	DECATHERMS	AMOUNT	
<b>STATE OF UTAH</b>												
FIRM NON GS												
Industrial												
FS	55	65,996	5.440	358,988.30	61	79,640	5.193	413,578.41	(6)	(13,644)	(54,590.11)	
NGV	0	20,078	10.797	216,783.26	0	21,109	10.503	221,702.10	0	(1,031)	(4,918.84)	
Commercial												
FS	388	229,205	5.590	1,281,140.21	433	295,578	5.319	1,572,316.75	(45)	(66,374)	(291,176.54)	
<b>TOTAL FIRM</b>	<b>443</b>	<b>315,278</b>	<b>5.890</b>	<b>1,856,911.77</b>	<b>494</b>	<b>396,327</b>	<b>5.570</b>	<b>2,207,597.26</b>	<b>(51)</b>	<b>(81,049)</b>	<b>(350,685.49)</b>	
INTERRUPTIBLE												
Industrial												
IS	8	6,685	5.315	35,527.68	8	11,826	4.184	49,479.48	0	(5,141)	(13,951.80)	
Commercial												
IS	11	10,890	5.007	54,529.66	11	11,074	4.198	46,490.58	0	(185)	8,039.08	
<b>TOTAL INTERRUPTIBLE</b>	<b>19</b>	<b>17,574</b>	<b>5.124</b>	<b>90,057.34</b>	<b>19</b>	<b>22,900</b>	<b>4.191</b>	<b>95,970.06</b>	<b>0</b>	<b>(5,326)</b>	<b>(5,912.72)</b>	
TRANSPORTATION												
Industrial												
TS	296	3,514,627	0.335	1,178,093.08	269	3,119,595	0.340	1,061,617.80	27	395,032	116,475.28	
FT1	4	140,240	0.476	66,771.48	5	434,147	0.304	131,914.95	(1)	(293,907)	(65,143.47)	
RNGT	0	1,047	14.339	15,007.18	0	0	0.000	0.00	0	1,047	15,007.18	
Commercial												
TS	774	2,268,972	0.616	1,396,664.42	679	2,061,718	0.600	1,237,257.97	95	207,254	159,406.45	
FT1	4	3,245,390	0.193	624,739.33	4	3,480,898	0.128	445,767.01	0	(235,508)	(178,972.32)	
MT	1	5,240	6.989	36,624.19	1	4,327	0.952	4,120.49	0	913	32,503.70	
<b>TOTAL TRANSPORTATION</b>	<b>1,079</b>	<b>9,175,516</b>	<b>0.362</b>	<b>3,317,899.68</b>	<b>958</b>	<b>9,100,685</b>	<b>0.317</b>	<b>2,880,678.22</b>	<b>121</b>	<b>74,631</b>	<b>437,221.46</b>	
<b>TOTAL FIRM, INTER. &amp; TRANS</b>	<b>1,541</b>	<b>9,508,368</b>	<b>0.554</b>	<b>5,264,868.79</b>	<b>1,471</b>	<b>9,519,912</b>	<b>0.545</b>	<b>5,184,245.54</b>	<b>70</b>	<b>(11,544)</b>	<b>80,623.25</b>	
GENERAL SERVICE CALENDARIZED REVENUES												
Residential												
GS	983,360	12,288,772	7.721	94,882,451.11	958,244	13,008,300	7.277	94,656,026.69	25,116	(719,529)	226,424.42	
Commercial												
GS	69,406	4,684,565	6.602	30,927,116.42	68,523	5,190,121	6.202	32,188,588.38	883	(505,555)	(1,261,471.96)	
<b>TOTAL GENERAL SERVICE</b>	<b>1,052,766</b>	<b>16,973,337</b>	<b>7.412</b>	<b>125,809,567.53</b>	<b>1,026,767</b>	<b>18,198,421</b>	<b>6.970</b>	<b>126,844,615.07</b>	<b>25,999</b>	<b>(1,225,084)</b>	<b>(1,035,047.54)</b>	
<b>TOTAL STATE OF UTAH</b>	<b>1,054,307</b>	<b>26,481,705</b>	<b>4.950</b>	<b>131,074,436.32</b>	<b>1,028,238</b>	<b>27,718,334</b>	<b>4.763</b>	<b>132,028,860.61</b>	<b>26,069</b>	<b>(1,236,628)</b>	<b>(954,424.29)</b>	
<b>STATE OF IDAHO</b>												
FIRM												
Commercial												
FS	2	1,465	5.690	8,333.09	2	1,540	5.438	8,372.72	0	(75)	(39.63)	
<b>TOTAL FIRM</b>	<b>2</b>	<b>1,465</b>	<b>5.690</b>	<b>8,333.09</b>	<b>2</b>	<b>1,540</b>	<b>5.438</b>	<b>8,372.72</b>	<b>0</b>	<b>(75)</b>	<b>(39.63)</b>	
INTERRUPTIBLE												
Commercial												
IS	1	0	0.000	63.49	1	0	0.000	63.49	0	0	0.00	
<b>TOTAL INTERRUPTIBLE</b>	<b>1</b>	<b>0</b>	<b>0.000</b>	<b>63.49</b>	<b>1</b>	<b>0</b>	<b>0.000</b>	<b>63.49</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	
TRANSPORTATION												
Industrial												
TS	2	1,867	1.033	1,929.42	0	0	0.000	0.00	2	1,867	1,929.42	
<b>TOTAL TRANSPORTATION</b>	<b>2</b>	<b>1,867</b>	<b>1.033</b>	<b>1,929.42</b>	<b>0</b>	<b>0</b>	<b>0.000</b>	<b>0.00</b>	<b>2</b>	<b>1,867</b>	<b>1,929.42</b>	
<b>TOTAL FIRM, INTER. &amp; TRANS</b>	<b>5</b>	<b>3,332</b>	<b>3.099</b>	<b>10,326.00</b>	<b>3</b>	<b>1,540</b>	<b>5.480</b>	<b>8,436.21</b>	<b>2</b>	<b>1,792</b>	<b>1,889.79</b>	
GENERAL SERVICE CALENDARIZED REVENUES												
Residential												
GS	2,032	25,609	7.381	189,031.33	1,965	25,200	7.133	179,751.29	67	410	9,280.04	
Commercial												
GS	249	16,023	6.411	102,720.68	251	17,993	6.119	110,095.46	(2)	(1,971)	(7,374.78)	
<b>TOTAL GENERAL SERVICE</b>	<b>2,281</b>	<b>41,632</b>	<b>7.008</b>	<b>291,752.01</b>	<b>2,216</b>	<b>43,193</b>	<b>6.710</b>	<b>289,846.75</b>	<b>65</b>	<b>(1,561)</b>	<b>1,905.26</b>	
<b>TOTAL STATE OF IDAHO</b>	<b>2,286</b>	<b>44,964</b>	<b>6.718</b>	<b>302,078.01</b>	<b>2,219</b>	<b>44,733</b>	<b>6.668</b>	<b>298,282.96</b>	<b>67</b>	<b>231</b>	<b>3,795.05</b>	
CET ADJUSTMENT - UTAH & IDAHO												
			0	0.000			0	0.000			1,305,742.26	
<b>TOTAL CET - GENERAL SERVICE - UTAH &amp; IDAHO</b>			0	0.000			0	0.000			1,305,742.26	
EEP AMORTIZATION - UTAH & IDAHO												
			0	0.000			0	0.000			78,737.21	
<b>TOTAL EEP - GENERAL SERVICE - UTAH &amp; IDAHO</b>			0	0.000			0	0.000			78,737.21	
FIRM NON GS - UTAH & IDAHO												
	445	316,743	5.889	1,865,244.86	496	397,867	5.570	2,215,969.98	(51)	(81,124)	(350,725.12)	
INTERRUPTIBLE - UTAH & IDAHO												
	20	17,574	5.128	90,120.83	20	22,900	4.194	96,033.55	0	(5,326)	(5,912.72)	
TRANSPORTATION - UTAH & IDAHO												
	1,081	9,177,383	0.362	3,319,829.10	958	9,100,685	0.317	2,880,678.22	123	76,698	439,150.88	
GENERAL SERVICE CALENDARIZED REVENUE - UTAH & IDAHO												
	1,055,047	17,014,969	7.694	130,910,790.67	1,028,983	18,241,614	7.157	130,559,453.48	26,064	(1,226,645)	351,337.19	
<b>GAS SALES - ALL DIVISIONS UTAH &amp; IDAHO</b>	<b>1,056,593</b>	<b>26,526,669</b>	<b>5.134</b>	<b>136,185,985.46</b>	<b>1,030,457</b>	<b>27,763,066</b>	<b>4.890</b>	<b>135,752,135.23</b>	<b>26,136</b>	<b>(1,236,397)</b>	<b>433,850.23</b>	

Questar Gas Company		December 2019										
COMPARATIVE STATEMENT OF GAS SALES - Wyoming Jurisdiction												
CLASSIFICATION	CURRENT MONTH - THIS YEAR				CURRENT MONTH - LAST YEAR				INCREASE OR DECREASE			
	CUSTOMERS	DECATHERMS	RATE	AMOUNT	CUSTOMERS	DECATHERMS	RATE	AMOUNT	CUSTOMERS	DECATHERMS	AMOUNT	
<b>STATE OF WYOMING</b>												
FIRM NON GS												
Industrial												
NGV	0	491	10.810	5,308.24	0	296	12.353	3,652.00	0	195	1,656.24	
Commercial												
FS	25	20,847	5.044	105,157.56	26	21,400	4.927	105,431.44	(1)	(553)	(273.88)	
<b>TOTAL FIRM</b>	<b>25</b>	<b>21,338</b>	<b>5.177</b>	<b>110,465.80</b>	<b>26</b>	<b>21,696</b>	<b>5.028</b>	<b>109,083.44</b>	<b>(1)</b>	<b>(357)</b>	<b>1,382.36</b>	
INTERRUPTIBLE												
Industrial												
IS	1	(1,112)	4.252	(4,726.51)	1	119	7.879	938.07	0	(1,231)	(5,664.58)	
Commercial												
IS	3	15,236	4.673	71,195.16	3	16,959	4.502	76,353.20	0	(1,723)	(5,158.04)	
<b>TOTAL INTERRUPTIBLE</b>	<b>4</b>	<b>14,125</b>	<b>4.706</b>	<b>66,468.65</b>	<b>4</b>	<b>17,078</b>	<b>4.526</b>	<b>77,291.27</b>	<b>0</b>	<b>(2,953)</b>	<b>(10,822.62)</b>	
TRANSPORTATION												
Industrial												
IT	3	20,810	0.343	7,140.88	4	18,802	0.431	8,105.97	(1)	2,008	(965.09)	
IC	1	20,472	0.064	1,310.20	1	37,472	0.060	2,233.42	0	(17,000)	(923.22)	
Commercial												
IC	1	3,777	0.327	1,234.08	1	3,473	0.329	1,142.90	0	304	91.18	
<b>TOTAL TRANSPORTATION</b>	<b>5</b>	<b>45,059</b>	<b>0.215</b>	<b>9,685.16</b>	<b>6</b>	<b>59,747</b>	<b>0.192</b>	<b>11,482.29</b>	<b>(1)</b>	<b>(14,688)</b>	<b>(1,797.13)</b>	
<b>TOTAL FIRM, INTER, &amp; TRANS</b>	<b>34</b>	<b>80,522</b>	<b>2.318</b>	<b>186,619.61</b>	<b>36</b>	<b>98,521</b>	<b>2.008</b>	<b>197,857.00</b>	<b>(2)</b>	<b>(17,999)</b>	<b>(11,237.39)</b>	
GENERAL SERVICE CALENDARIZED REVENUES												
Residential												
GS	24,822	386,218	6.866	2,651,807.51	24,718	359,414	6.858	2,464,731.19	104	26,804	187,076.32	
Commercial												
GS	3,012	255,059	6.180	1,576,302.56	2,994	237,670	6.136	1,458,421.46	18	17,389	117,881.10	
<b>TOTAL GENERAL SERVICE</b>	<b>27,834</b>	<b>641,277</b>	<b>6.593</b>	<b>4,228,110.07</b>	<b>27,712</b>	<b>597,084</b>	<b>6.571</b>	<b>3,923,152.65</b>	<b>122</b>	<b>44,193</b>	<b>304,957.42</b>	
<b>TOTAL STATE OF WYOMING</b>	<b>27,868</b>	<b>721,799</b>	<b>6.116</b>	<b>4,414,729.68</b>	<b>27,748</b>	<b>695,604</b>	<b>5.924</b>	<b>4,121,009.65</b>	<b>120</b>	<b>26,195</b>	<b>293,720.03</b>	
CET ADJUSTMENT - WYOMING												
			0	0.000	(86,141.86)		0	0.000	(9,331.84)		0	(76,810.02)
<b>TOTAL CET - GENERAL SERVICE - WYOMING</b>			0	0.000	(86,141.86)		0	0.000	(9,331.84)		0	(76,810.02)
EEP AMORTIZATION - WYOMING												
			0	0.000	26,332.10		0	0.000	42,144.99		0	(15,812.89)
<b>TOTAL EEP - GENERAL SERVICE - WYOMING</b>			0	0.000	26,332.10		0	0.000	42,144.99		0	(15,812.89)
FIRM NON GS - ALL DIVISIONS												
	470	338,081	5.844	1,975,710.66	522	419,563	5.542	2,325,053.42	(52)	(81,481)	(349,342.76)	
INTERRUPTIBLE - ALL DIVISIONS												
	24	31,699	4.940	156,589.48	24	39,978	4.336	173,324.82	0	(8,279)	(16,735.34)	
TRANSPORTATION - ALL DIVISIONS												
	1,086	9,222,442	0.361	3,329,514.26	964	9,160,432	0.316	2,892,160.51	122	62,010	437,353.75	
GENERAL SERVICE CALENDARIZED REVENUE - ALL DIVISIONS												
	1,082,881	17,656,246	7.650	135,079,090.98	1,056,695	18,838,698	7.140	134,515,419.28	26,186	(1,182,452)	563,671.70	
<b>GAS SALES - ALL DIVISION</b>	<b>1,084,461</b>	<b>27,248,468</b>	<b>5.158</b>	<b>140,540,905.38</b>	<b>1,058,205</b>	<b>28,458,671</b>	<b>4.916</b>	<b>139,905,958.03</b>	<b>26,256</b>	<b>(1,210,202)</b>	<b>634,947.35</b>	

Questar Gas Company COMPARATIVE STATEMENT OF GAS SALES - Utah Jurisdiction		December 2019						
CLASSIFICATION	YEAR TO DATE - THIS YEAR			YEAR TO DATE - LAST YEAR			INCREASE OR DECREASE	
	DECATHERMS	RATE	AMOUNT	DECATHERMS	RATE	AMOUNT	DECATHERMS	AMOUNT
<b>STATE OF UTAH</b>								
FIRM NON GS								
Industrial								
FS	713,098	4.846	3,455,456.69	822,454	5.403	4,443,559.32	(109,356)	(988,102.63)
NGV	250,182	10.697	2,676,087.47	271,663	10.847	2,946,833.65	(21,481)	(270,746.18)
Commercial								
FS	2,336,938	5.079	11,869,589.17	2,555,667	5.598	14,307,859.70	(218,729)	(2,438,270.53)
<b>TOTAL FIRM</b>	<b>3,300,219</b>	<b>5.455</b>	<b>18,001,133.33</b>	<b>3,649,784</b>	<b>5.945</b>	<b>21,698,252.67</b>	<b>(349,566)</b>	<b>(3,697,119.34)</b>
INTERRUPTIBLE								
Industrial								
IS	57,757	4.850	280,144.97	128,234	4.898	628,034.44	(70,477)	(347,889.47)
Commercial								
IS	90,226	4.679	422,199.32	105,752	4.867	514,730.17	(15,526)	(92,530.85)
<b>TOTAL INTERRUPTIBLE</b>	<b>147,983</b>	<b>4.746</b>	<b>702,344.29</b>	<b>233,986</b>	<b>4.884</b>	<b>1,142,764.61</b>	<b>(86,003)</b>	<b>(440,420.32)</b>
TRANSPORTATION								
Industrial								
TS	34,430,229	0.378	13,007,942.55	31,440,889	0.385	12,091,784.75	2,989,340	916,157.80
FT1	3,022,726	0.353	1,067,863.91	4,560,370	0.307	1,401,643.68	(1,537,644)	(333,779.77)
RNGT	1,177	27.393	32,238.41	0	0.000	0.00	1,177	32,238.41
Commercial								
TS	18,519,687	0.721	13,346,801.30	15,817,801	0.695	10,991,391.32	2,701,886	2,355,409.98
FT1	40,960,496	0.096	3,935,614.04	36,988,461	0.099	3,648,692.74	3,972,035	286,921.30
MT	27,018	4.621	124,840.55	21,619	3.828	82,765.77	5,399	42,074.78
<b>TOTAL TRANSPORTATION</b>	<b>96,961,333</b>	<b>0.325</b>	<b>31,515,300.76</b>	<b>88,829,140</b>	<b>0.318</b>	<b>28,216,278.26</b>	<b>8,132,193</b>	<b>3,299,022.50</b>
<b>TOTAL FIRM, INTER. &amp; TRANS</b>	<b>100,409,535</b>	<b>0.500</b>	<b>50,218,778.38</b>	<b>92,712,910</b>	<b>0.551</b>	<b>51,057,295.54</b>	<b>7,696,624</b>	<b>(838,517.16)</b>
GENERAL SERVICE CALENDARIZED REVENUES								
Residential								
GS	79,160,917	7.508	594,331,731.66	69,962,764	8.543	597,725,175.03	9,198,152	(3,393,443.37)
Commercial								
GS	30,066,154	6.188	186,037,588.07	27,659,751	7.072	195,607,223.93	2,406,403	(9,569,635.86)
<b>TOTAL GENERAL SERVICE</b>	<b>109,227,071</b>	<b>7.144</b>	<b>780,369,319.73</b>	<b>97,622,515</b>	<b>8.127</b>	<b>793,332,398.96</b>	<b>11,604,556</b>	<b>(12,963,079.23)</b>
<b>TOTAL STATE OF UTAH</b>	<b>209,636,605</b>	<b>3.962</b>	<b>830,588,098.11</b>	<b>190,335,425</b>	<b>4.436</b>	<b>844,389,694.50</b>	<b>19,301,180</b>	<b>(13,801,596.39)</b>
<b>STATE OF IDAHO</b>								
FIRM								
Commercial								
FS	15,376	5.026	77,281.49	15,568	5.521	85,945.78	(192)	(8,664.29)
<b>TOTAL FIRM</b>	<b>15,376</b>	<b>5.026</b>	<b>77,281.49</b>	<b>15,568</b>	<b>5.521</b>	<b>85,945.78</b>	<b>(192)</b>	<b>(8,664.29)</b>
INTERRUPTIBLE								
Commercial								
IS	0	0.000	761.88	0	0.000	761.88	0	0.00
<b>TOTAL INTERRUPTIBLE</b>	<b>0</b>	<b>0.000</b>	<b>761.88</b>	<b>0</b>	<b>0.000</b>	<b>761.88</b>	<b>0</b>	<b>0.00</b>
TRANSPORTATION								
Industrial								
TS	6,297	1.450	9,129.73	0	0.000	0.00	6,297	9,129.73
<b>TOTAL TRANSPORTATION</b>	<b>6,297</b>	<b>1.450</b>	<b>9,129.73</b>	<b>0</b>	<b>0.000</b>	<b>0.00</b>	<b>6,297</b>	<b>9,129.73</b>
<b>TOTAL FIRM, INTER. &amp; TRANS</b>	<b>21,673</b>	<b>4.022</b>	<b>87,173.10</b>	<b>15,568</b>	<b>5.570</b>	<b>86,707.66</b>	<b>6,104</b>	<b>465.44</b>
GENERAL SERVICE CALENDARIZED REVENUES								
Residential								
GS	156,000	7.427	1,158,558.07	137,309	8.543	1,173,031.54	18,691	(14,473.47)
Commercial								
GS	100,128	6.176	618,380.17	94,085	7.059	664,168.91	6,043	(45,788.74)
<b>TOTAL GENERAL SERVICE</b>	<b>256,128</b>	<b>6.938</b>	<b>1,776,938.24</b>	<b>231,394</b>	<b>7.940</b>	<b>1,837,200.45</b>	<b>24,734</b>	<b>(60,262.21)</b>
<b>TOTAL STATE OF IDAHO</b>	<b>277,801</b>	<b>6.710</b>	<b>1,864,111.34</b>	<b>246,962</b>	<b>7.790</b>	<b>1,923,908.11</b>	<b>30,839</b>	<b>(59,796.77)</b>
CET ADJUSTMENT - UTAH & IDAHO								
	0	0.000	1,633,514.64	0	0.000	(3,883,550.45)	0	5,517,065.09
<b>TOTAL CET - GENERAL SERVICE - UTAH &amp; IDAHO</b>	<b>0</b>	<b>0.000</b>	<b>1,633,514.64</b>	<b>0</b>	<b>0.000</b>	<b>(3,883,550.45)</b>	<b>0</b>	<b>5,517,065.09</b>
EEP AMORTIZATION - UTAH & IDAHO								
	0	0.000	27,994,303.79	0	0.000	23,887,961.54	0	4,106,342.25
<b>TOTAL EEP - GENERAL SERVICE - UTAH &amp; IDAHO</b>	<b>0</b>	<b>0.000</b>	<b>27,994,303.79</b>	<b>0</b>	<b>0.000</b>	<b>23,887,961.54</b>	<b>0</b>	<b>4,106,342.25</b>
FIRM NON GS - UTAH & IDAHO								
	3,315,594	5.453	18,078,414.82	3,665,353	5.943	21,784,198.45	(349,758)	(3,705,783.63)
INTERRUPTIBLE - UTAH & IDAHO								
	147,983	4.751	703,106.17	233,986	4.887	1,143,526.49	(86,003)	(440,420.32)
TRANSPORTATION - UTAH & IDAHO								
	96,967,630	0.325	31,524,430.49	88,829,140	0.318	28,216,278.26	8,138,490	3,308,152.23
GENERAL SERVICE CALENDARIZED REVENUE - UTAH & IDAHO								
	109,483,199	7.415	811,774,076.40	97,853,909	8.331	815,174,010.50	11,629,290	(3,399,934.10)
<b>GAS SALES - ALL DIVISIONS UTAH &amp; IDAHO</b>	<b>209,914,406</b>	<b>4.107</b>	<b>862,080,027.88</b>	<b>190,582,388</b>	<b>4.546</b>	<b>866,318,013.70</b>	<b>19,332,019</b>	<b>(4,237,985.82)</b>

Questar Gas Company			December 2019					
COMPARATIVE STATEMENT OF GAS SALES - Wyoming Jurisdiction								
CLASSIFICATION	YEAR TO DATE - THIS YEAR		YEAR TO DATE - LAST YEAR			INCREASE OR DECREASE		
	DECATHERMS	RATE	AMOUNT	DECATHERMS	RATE	AMOUNT	DECATHERMS	AMOUNT
<b>STATE OF WYOMING</b>								
FIRM NON GS								
Industrial								
NGV	4,597	11.159	51,296.16	5,917	12.770	75,562.11	(1,320)	(24,265.95)
Commercial								
FS	188,898	5.061	955,943.75	165,199	5.725	945,687.09	23,699	10,256.66
<b>TOTAL FIRM</b>	<b>193,495</b>	<b>5.206</b>	<b>1,007,239.91</b>	<b>171,116</b>	<b>5.968</b>	<b>1,021,249.20</b>	<b>22,378</b>	<b>(14,009.29)</b>
INTERRUPTIBLE								
Industrial								
IS	10,754	5.114	54,991.02	20,662	5.512	113,882.39	(9,908)	(58,891.37)
Commercial								
IS	135,329	4.606	623,329.90	126,809	5.370	681,009.66	8,520	(57,679.76)
<b>TOTAL INTERRUPTIBLE</b>	<b>146,082</b>	<b>4.643</b>	<b>678,320.92</b>	<b>147,471</b>	<b>5.390</b>	<b>794,892.05</b>	<b>(1,388)</b>	<b>(116,571.13)</b>
TRANSPORTATION								
Industrial								
IT	168,678	0.492	82,991.11	138,651	0.574	79,532.97	30,027	3,458.14
IC	388,137	0.074	28,643.32	246,634	0.063	15,427.87	141,503	13,215.45
Commercial								
IC	26,426	0.346	9,139.67	24,078	0.350	8,435.28	2,348	704.39
<b>TOTAL TRANSPORTATION</b>	<b>583,241</b>	<b>0.207</b>	<b>120,774.10</b>	<b>409,363</b>	<b>0.253</b>	<b>103,396.12</b>	<b>173,878</b>	<b>17,377.98</b>
<b>TOTAL FIRM, INTER, &amp; TRANS</b>	<b>922,818</b>	<b>1.957</b>	<b>1,806,334.93</b>	<b>727,950</b>	<b>2.637</b>	<b>1,919,537.37</b>	<b>194,868</b>	<b>(113,202.44)</b>
GENERAL SERVICE CALENDARIZED REVENUES								
Residential								
GS	2,354,555	7.569	17,822,548.32	2,055,767	8.927	18,352,319.90	298,788	(529,771.58)
Commercial								
GS	1,529,654	6.373	9,748,726.75	1,330,536	7.570	10,071,640.54	199,118	(322,913.79)
<b>TOTAL GENERAL SERVICE</b>	<b>3,884,209</b>	<b>7.098</b>	<b>27,571,275.07</b>	<b>3,386,303</b>	<b>8.394</b>	<b>28,423,960.44</b>	<b>497,906</b>	<b>(852,685.37)</b>
<b>TOTAL STATE OF WYOMING</b>	<b>4,807,028</b>	<b>6.111</b>	<b>29,377,610.00</b>	<b>4,114,253</b>	<b>7.375</b>	<b>30,343,497.81</b>	<b>692,774</b>	<b>(965,887.81)</b>
CET ADJUSTMENT - WYOMING								
	0	0.000	437,065.47	0	0.000	257,097.18	0	179,968.29
<b>TOTAL CET - GENERAL SERVICE - WYOMING</b>	<b>0</b>	<b>0.000</b>	<b>437,065.47</b>	<b>0</b>	<b>0.000</b>	<b>257,097.18</b>	<b>0</b>	<b>179,968.29</b>
EEP AMORTIZATION - WYOMING								
	0	0.000	253,201.33	0	0.000	189,969.22	0	63,232.11
<b>TOTAL EEP - GENERAL SERVICE - WYOMING</b>	<b>0</b>	<b>0.000</b>	<b>253,201.33</b>	<b>0</b>	<b>0.000</b>	<b>189,969.22</b>	<b>0</b>	<b>63,232.11</b>
FIRM NON GS - ALL DIVISIONS								
	3,509,089	5.439	19,085,654.73	3,836,469	5.944	22,805,447.65	(327,380)	(3,719,792.92)
INTERRUPTIBLE - ALL DIVISIONS								
	294,066	4.698	1,381,427.09	381,457	5.082	1,938,418.54	(87,391)	(556,991.45)
TRANSPORTATION - ALL DIVISIONS								
	97,550,871	0.324	31,645,204.59	89,238,503	0.317	28,319,674.38	8,312,368	3,325,530.21
GENERAL SERVICE CALENDARIZED REVENUE - ALL DIVISIONS								
	113,367,408	7.410	840,035,618.27	101,240,212	8.337	844,045,037.34	12,127,196	(4,009,419.07)
<b>GAS SALES - ALL DIVISION</b>	<b>214,721,434</b>	<b>4.155</b>	<b>892,147,904.68</b>	<b>194,696,641</b>	<b>4.608</b>	<b>897,108,577.91</b>	<b>20,024,793</b>	<b>(4,960,673.23)</b>

Questar Gas Company		December 2019									
COMPARATIVE STATEMENT OF GAS SALES - Utah Jurisdiction		TWELVE MONTHS - THIS YEAR				TWELVE MONTHS - LAST YEAR				INCREASE OR DECREASE	
CLASSIFICATION	DECATHERMS	RATE	AMOUNT	DECATHERMS	RATE	AMOUNT	DECATHERMS	AMOUNT			
<b>STATE OF UTAH</b>											
FIRM NON GS											
Industrial											
FS	713,098	4.846	3,455,456.69	822,454	5.403	4,443,559.32	(109,356)	(988,102.63)			
NGV	250,182	10.697	2,676,087.47	271,663	10.847	2,946,833.65	(21,481)	(270,746.18)			
Commercial											
FS	2,336,938	5.079	11,869,589.17	2,555,667	5.598	14,307,859.70	(218,729)	(2,438,270.53)			
<b>TOTAL FIRM</b>	<b>3,300,219</b>	<b>5.455</b>	<b>18,001,133.33</b>	<b>3,649,784</b>	<b>5.945</b>	<b>21,698,252.67</b>	<b>(349,566)</b>	<b>(3,697,119.34)</b>			
INTERRUPTIBLE											
Industrial											
IS	57,757	4.850	280,144.97	128,234	4.898	628,034.44	(70,477)	(347,889.47)			
Commercial											
IS	90,226	4.679	422,199.32	105,752	4.867	514,730.17	(15,526)	(92,530.85)			
<b>TOTAL INTERRUPTIBLE</b>	<b>147,983</b>	<b>4.746</b>	<b>702,344.29</b>	<b>233,986</b>	<b>4.884</b>	<b>1,142,764.61</b>	<b>(86,003)</b>	<b>(440,420.32)</b>			
TRANSPORTATION											
Industrial											
TS	34,430,229	0.378	13,007,942.55	31,440,889	0.385	12,091,784.75	2,989,340	916,157.80			
FT1	3,022,726	0.353	1,067,863.91	4,560,370	0.307	1,401,643.68	(1,537,644)	(333,779.77)			
RNGT	1,177	27.393	32,238.41	0	0.000	0.00	1,177	32,238.41			
Commercial											
TS	18,519,687	0.721	13,346,801.30	15,817,801	0.695	10,991,391.32	2,701,886	2,355,409.98			
FT1	40,960,496	0.096	3,935,614.04	36,988,461	0.099	3,648,692.74	3,972,035	286,921.30			
MT	27,018	4.621	124,840.55	21,619	3.828	82,765.77	5,399	42,074.78			
<b>TOTAL TRANSPORTATION</b>	<b>96,961,333</b>	<b>0.325</b>	<b>31,515,300.76</b>	<b>88,829,140</b>	<b>0.318</b>	<b>28,216,278.26</b>	<b>8,132,193</b>	<b>3,299,022.50</b>			
<b>TOTAL FIRM, INTER, &amp; TRANS</b>	<b>100,409,535</b>	<b>0.500</b>	<b>50,218,778.38</b>	<b>92,712,910</b>	<b>0.551</b>	<b>51,057,296.54</b>	<b>7,896,624</b>	<b>(838,517.16)</b>			
GENERAL SERVICE CALENDARIZED REVENUES											
Residential											
GS	79,160,917	7.508	594,331,731.66	69,962,764	8.543	597,725,175.03	9,198,152	(3,393,443.37)			
Commercial											
GS	30,066,154	6.188	186,037,588.07	27,659,751	7.072	195,607,223.93	2,406,403	(9,569,635.86)			
<b>TOTAL GENERAL SERVICE</b>	<b>109,227,070</b>	<b>7.144</b>	<b>780,369,319.73</b>	<b>97,622,515</b>	<b>8.127</b>	<b>793,332,398.96</b>	<b>11,604,556</b>	<b>(12,963,079.23)</b>			
<b>TOTAL STATE OF UTAH</b>	<b>209,636,605</b>	<b>3.962</b>	<b>830,588,098.11</b>	<b>190,335,425</b>	<b>4.436</b>	<b>844,389,694.50</b>	<b>19,301,180</b>	<b>(13,801,596.39)</b>			
<b>STATE OF IDAHO</b>											
FIRM											
Commercial											
FS	15,376	5.026	77,281.49	15,568	5.521	85,945.78	(192)	(8,664.29)			
<b>TOTAL FIRM</b>	<b>15,376</b>	<b>5.026</b>	<b>77,281.49</b>	<b>15,568</b>	<b>5.521</b>	<b>85,945.78</b>	<b>(192)</b>	<b>(8,664.29)</b>			
INTERRUPTIBLE											
Commercial											
IS	0	0.000	761.88	0	0.000	761.88	0	0.00			
<b>TOTAL INTERRUPTIBLE</b>	<b>0</b>	<b>0.000</b>	<b>761.88</b>	<b>0</b>	<b>0.000</b>	<b>761.88</b>	<b>0</b>	<b>0.00</b>			
TRANSPORTATION											
Industrial											
TS	6,297	1.450	9,129.73	0	0.000	0.00	6,297	9,129.73			
<b>TOTAL TRANSPORTATION</b>	<b>6,297</b>	<b>1.450</b>	<b>9,129.73</b>	<b>0</b>	<b>0.000</b>	<b>0.00</b>	<b>6,297</b>	<b>9,129.73</b>			
<b>TOTAL FIRM, INTER, &amp; TRANS</b>	<b>21,673</b>	<b>4.022</b>	<b>87,173.10</b>	<b>15,568</b>	<b>5.570</b>	<b>86,707.66</b>	<b>6,104</b>	<b>465.44</b>			
GENERAL SERVICE CALENDARIZED REVENUES											
Residential											
GS	156,000	7.427	1,158,558.07	137,309	8.543	1,173,031.54	18,691	(14,473.47)			
Commercial											
GS	100,128	6.176	618,380.17	94,085	7.059	664,168.91	6,043	(45,788.74)			
<b>TOTAL GENERAL SERVICE</b>	<b>256,128</b>	<b>6.938</b>	<b>1,776,938.24</b>	<b>231,394</b>	<b>7.940</b>	<b>1,837,200.45</b>	<b>24,734</b>	<b>(60,262.21)</b>			
<b>TOTAL STATE OF IDAHO</b>	<b>277,801</b>	<b>6.710</b>	<b>1,864,111.34</b>	<b>246,962</b>	<b>7.790</b>	<b>1,923,908.11</b>	<b>30,839</b>	<b>(59,796.77)</b>			
CET ADJUSTMENT - UTAH & IDAHO											
	0	0.000	1,633,514.64	0	0.000	(3,883,550.45)	0	5,517,065.09			
<b>TOTAL CET - GENERAL SERVICE - UTAH &amp; IDAHO</b>	<b>0</b>	<b>0.000</b>	<b>1,633,514.64</b>	<b>0</b>	<b>0.000</b>	<b>(3,883,550.45)</b>	<b>0</b>	<b>5,517,065.09</b>			
EEP AMORTIZATION - UTAH & IDAHO											
	0	0.000	27,994,303.79	0	0.000	23,887,961.54	0	4,106,342.25			
<b>TOTAL EEP - GENERAL SERVICE - UTAH &amp; IDAHO</b>	<b>0</b>	<b>0.000</b>	<b>27,994,303.79</b>	<b>0</b>	<b>0.000</b>	<b>23,887,961.54</b>	<b>0</b>	<b>4,106,342.25</b>			
FIRM NON GS - UTAH & IDAHO											
INTERRUPTIBLE - UTAH & IDAHO	147,983	4.751	703,106.17	233,986	4.887	1,143,526.49	(86,003)	(440,420.32)			
TRANSPORTATION - UTAH & IDAHO	96,967,630	0.325	31,524,430.49	88,829,140	0.318	28,216,278.26	8,138,490	3,308,152.23			
GENERAL SERVICE CALENDARIZED REVENUE - UTAH & IDAHO	109,483,199	7.415	811,774,076.40	97,853,909	8.331	815,174,010.50	11,629,290	(3,399,934.10)			
<b>GAS SALES - ALL DIVISIONS UTAH &amp; IDAHO</b>	<b>209,914,406</b>	<b>4.107</b>	<b>862,080,027.88</b>	<b>190,582,388</b>	<b>4.546</b>	<b>866,318,013.70</b>	<b>19,332,019</b>	<b>(4,237,985.82)</b>			

Questar Gas Company								
COMPARATIVE STATEMENT OF GAS SALES - Wyoming Jurisdiction			December 2019					
CLASSIFICATION	TWELVE MONTHS - THIS YEAR		TWELVE MONTHS - LAST YEAR			INCREASE OR DECREASE		
	DECATHERMS	RATE	AMOUNT	DECATHERMS	RATE	AMOUNT	DECATHERMS	AMOUNT
<b>STATE OF WYOMING</b>								
FIRM NON GS								
Industrial								
NGV	4,597	11.159	51,296.16	5,917	12.770	75,562.11	(1,320)	(24,265.95)
Commercial								
FS	188,898	5.061	955,943.75	165,199	5.725	945,687.09	23,699	10,256.66
<b>TOTAL FIRM</b>	<b>193,495</b>	<b>5.206</b>	<b>1,007,239.91</b>	<b>171,116</b>	<b>5.968</b>	<b>1,021,249.20</b>	<b>22,378</b>	<b>(14,009.29)</b>
INTERRUPTIBLE								
Industrial								
IS	10,754	5.114	54,991.02	20,662	5.512	113,882.39	(9,908)	(58,891.37)
Commercial								
IS	135,329	4.606	623,329.90	126,809	5.370	681,009.66	8,520	(57,679.76)
<b>TOTAL INTERRUPTIBLE</b>	<b>146,082</b>	<b>4.643</b>	<b>678,320.92</b>	<b>147,471</b>	<b>5.390</b>	<b>794,892.05</b>	<b>(1,388)</b>	<b>(116,571.13)</b>
TRANSPORTATION								
Industrial								
IT	168,678	0.492	82,991.11	138,651	0.574	79,532.97	30,027	3,458.14
IC	388,137	0.074	28,643.32	246,634	0.063	15,427.87	141,503	13,215.45
Commercial								
IC	26,426	0.346	9,139.67	24,078	0.350	8,435.28	2,348	704.39
<b>TOTAL TRANSPORTATION</b>	<b>583,241</b>	<b>0.207</b>	<b>120,774.10</b>	<b>409,363</b>	<b>0.253</b>	<b>103,396.12</b>	<b>173,878</b>	<b>17,377.98</b>
<b>TOTAL FIRM, INTER, &amp; TRANS</b>	<b>922,818</b>	<b>1.957</b>	<b>1,806,334.93</b>	<b>727,950</b>	<b>2.637</b>	<b>1,919,537.37</b>	<b>194,868</b>	<b>(113,202.44)</b>
GENERAL SERVICE CALENDARIZED REVENUES								
Residential								
GS	2,354,555	7.569	17,822,548.32	2,055,767	8.927	18,352,319.90	298,788	(529,771.58)
Commercial								
GS	1,529,654	6.373	9,748,726.75	1,330,536	7.570	10,071,640.54	199,118	(322,913.79)
<b>TOTAL GENERAL SERVICE</b>	<b>3,884,209</b>	<b>7.098</b>	<b>27,571,275.07</b>	<b>3,386,303</b>	<b>8.394</b>	<b>28,423,960.44</b>	<b>497,906</b>	<b>(852,685.37)</b>
<b>TOTAL STATE OF WYOMING</b>	<b>4,807,028</b>	<b>6.111</b>	<b>29,377,610.00</b>	<b>4,114,253</b>	<b>7.375</b>	<b>30,343,497.81</b>	<b>692,774</b>	<b>(965,887.81)</b>
CET ADJUSTMENT - WYOMING								
	0	0.000	437,065.47	0	0.000	257,097.18	0	179,968.29
<b>TOTAL CET - GENERAL SERVICE - WYOMING</b>	<b>0</b>	<b>0.000</b>	<b>437,065.47</b>	<b>0</b>	<b>0.000</b>	<b>257,097.18</b>	<b>0</b>	<b>179,968.29</b>
EEP AMORTIZATION - WYOMING								
	0	0.000	253,201.33	0	0.000	189,969.22	0	63,232.11
<b>TOTAL EEP - GENERAL SERVICE - WYOMING</b>	<b>0</b>	<b>0.000</b>	<b>253,201.33</b>	<b>0</b>	<b>0.000</b>	<b>189,969.22</b>	<b>0</b>	<b>63,232.11</b>
FIRM NON GS - ALL DIVISIONS								
	3,509,089	5.439	19,085,654.73	3,836,469	5.944	22,805,447.65	(327,380)	(3,719,792.92)
INTERRUPTIBLE - ALL DIVISIONS								
	294,066	4.698	1,381,427.09	381,457	5.082	1,938,418.54	(87,391)	(556,991.45)
TRANSPORTATION - ALL DIVISIONS								
	97,550,871	0.324	31,645,204.59	89,238,503	0.317	28,319,674.38	8,312,368	3,325,530.21
GENERAL SERVICE CALENDARIZED REVENUE - ALL DIVISIONS								
	113,367,408	7.410	840,035,618.27	101,240,212	8.337	844,045,037.34	12,127,196	(4,009,419.07)
<b>GAS SALES - ALL DIVISION</b>	<b>214,721,434</b>	<b>4.155</b>	<b>892,147,904.68</b>	<b>194,696,641</b>	<b>4.608</b>	<b>897,108,577.91</b>	<b>20,024,793</b>	<b>(4,960,673.23)</b>

Questar Gas Company				
Summary of Operation and Maintenance Expense Accounts 401 and 402		December 2019		
Account	This Year	Last Year	Current Month Increase (Decrease)	Percent
Gas Purchase Expenses	82,415,435.99	85,064,164.38	(2,648,728.39)	-3.1%
Natural Gas Production Expenses	(41,633.94)	(71,584.56)	29,950.62	-41.8%
Distribution Expenses	4,875,621.91	4,465,992.29	409,629.62	9.2%
Customer Accounts Expenses	549,465.95	837,447.91	(287,981.96)	-34.4%
Customer Service & Information Expenses	5,434,544.71	4,978,336.00	456,208.71	9.2%
Administrative and General Expenses	3,078,007.00	3,871,966.95	(793,959.95)	-20.5%
<b>Total Current Month</b>	<b>96,311,441.62</b>	<b>99,146,322.97</b>	<b>(2,834,881.35)</b>	<b>-2.9%</b>
Account	This Year	Last Year	Twelve Months Increase (Decrease)	Percent
Gas Purchase Expenses	514,382,298.87	530,577,923.17	(16,195,624.30)	-3.1%
Natural Gas Production Expenses	(582,426.92)	(886,886.91)	304,459.99	-34.3%
Distribution Expenses	61,768,673.86	57,001,664.42	4,767,009.44	8.4%
Customer Accounts Expenses	13,037,215.35	13,827,936.54	(790,721.19)	-5.7%
Customer Service & Information Expenses	31,420,787.04	27,244,073.19	4,176,713.85	15.3%
Administrative and General Expenses	57,346,571.60	49,494,549.33	7,852,022.27	15.9%
<b>Total Twelve Months</b>	<b>677,373,119.80</b>	<b>677,259,259.74</b>	<b>113,860.06</b>	<b>0.0%</b>
Account	This Year	Last Year	Twelve Months Increase (Decrease)	Percent
Gas Purchase Expenses	514,382,298.87	530,577,923.17	(16,195,624.30)	-3.1%
Natural Gas Production Expenses	(582,426.92)	(886,886.91)	304,459.99	-34.3%
Distribution Expenses	61,768,673.86	57,001,664.42	4,767,009.44	8.4%
Customer Accounts Expenses	13,037,215.35	13,827,936.54	(790,721.19)	-5.7%
Customer Service & Information Expenses	31,420,787.04	27,244,073.19	4,176,713.85	15.3%
Administrative and General Expenses	57,346,571.60	49,494,549.33	7,852,022.27	15.9%
<b>Total Twelve Months</b>	<b>677,373,119.80</b>	<b>677,259,259.74</b>	<b>113,860.06</b>	<b>0.0%</b>

Questar Gas Company		December 2019					
Gas Purchase and Production Expenses							
Account		Current Month		Twelve Months		Twelve Months	
		This Year	Last Year	This Year	Last Year	This Year	Last Year
<b>Gas Purchase Expenses</b>							
758000	Gas Well Royalties	1,673,842.47	2,354,220.08	30,880,487.98	27,036,651.91	30,880,487.98	27,036,651.91
759000	Other Expenses	2,471,585.37	2,296,349.19	28,257,754.76	28,224,247.88	28,257,754.76	28,224,247.88
800000	Natural Gas Well Head Purchases		277,870.00	0.00	277,870.00	0.00	277,870.00
803000	Natural Gas Transmission Line Purchases	24,543,379.21	50,992,191.58	176,606,499.62	131,719,096.93	176,606,499.62	131,719,096.93
804000	Natural Gas City Gate Purchases - Others	1,273,179.04		2,445,891.07	51,500.00	2,445,891.07	51,500.00
805100	Purchased Gas Cost Adj - Utah & Wyoming	13,790,249.54	(530,483.09)	(42,690,433.39)	6,636,297.85	(42,690,433.39)	6,636,297.85
806000	Exchanged Gas	2,069,212.09	(1,286,845.92)	8,125,551.03	(7,182,597.75)	8,125,551.03	(7,182,597.75)
808100	Gas Delivered to Underground Storage - Debit	10,209,887.15	10,133,716.20	66,081,905.53	78,944,240.12	66,081,905.53	78,944,240.12
808200	Gas Delivered to Underground Storage - Credit	(646,858.85)	(1,518,161.09)	(67,879,869.64)	(70,220,947.85)	(67,879,869.64)	(70,220,947.85)
808300	Working Gas	250,573.80		3,150,706.28	3,144,952.95	3,150,706.28	3,144,952.95
813000	Other Gas Supply Operations	19,416,884.54	15,560,622.13	243,689,386.48	264,046,009.72	243,689,386.48	264,046,009.72
858000	Transmission & Compression of Gas by Others	7,363,501.63	6,784,685.30	65,714,419.15	67,900,601.41	65,714,419.15	67,900,601.41
<b>Total Gas Purchase Expenses</b>		<b>82,415,435.99</b>	<b>85,064,164.38</b>	<b>514,382,298.87</b>	<b>530,577,923.17</b>	<b>514,382,298.87</b>	<b>530,577,923.17</b>
<b>Production Expenses</b>							
810000	Gas Used for Compr Station Fuel - Credit	(2,660.00)	(3,003.00)	(10,767.00)	(15,323.00)	(10,767.00)	(15,323.00)
812000	Gas Used for Other Util Operations - Credit	(38,973.94)	(68,581.56)	(571,659.92)	(871,563.91)	(571,659.92)	(871,563.91)
<b>Total Production Expenses</b>		<b>(41,633.94)</b>	<b>(71,584.56)</b>	<b>(582,426.92)</b>	<b>(886,886.91)</b>	<b>(582,426.92)</b>	<b>(886,886.91)</b>
<b>Total Gas Purchase and Production Expenses</b>		<b>82,373,802.05</b>	<b>84,992,579.82</b>	<b>513,799,871.95</b>	<b>529,691,036.26</b>	<b>513,799,871.95</b>	<b>529,691,036.26</b>

Questar Gas Company Distribution Expenses		December 2019					
Account	Total	Utah Distribution		Wyoming Distribution			
		This Year	Last Year	This Year	Last Year		
<b>Operation</b>							
870	Operation Supervision and Engineering	510,776.08	351,227.46	474,473.01	318,301.56	36,303.07	32,925.90
871	Distribution Load Dispatching	111,272.32	132,246.93	108,074.99	128,400.73	3,197.33	3,846.20
874	Mains and Service Expenses	883,381.47	920,445.62	868,074.00	885,019.64	15,307.47	35,425.98
875	Measuring and Regulating Station Expenses	95,957.31	252,317.51	93,271.81	244,670.42	2,685.50	7,647.09
878	Meter and House Regulator Expenses	251,897.28	314,597.42	224,127.65	240,092.82	27,769.63	74,504.60
879	Customer Installations Expenses	195,438.66	247,032.73	187,561.62	236,404.92	7,877.04	10,627.81
880	Other Expenses	1,652,819.44	1,324,821.06	1,533,641.48	1,194,568.49	119,177.96	130,252.57
881	Rents	972.77	1,753.37	941.66	1,697.24	31.11	56.13
<b>Total Operation</b>		<b>3,702,515.33</b>	<b>3,544,442.10</b>	<b>3,490,166.22</b>	<b>3,249,155.82</b>	<b>212,349.11</b>	<b>295,286.28</b>
<b>Maintenance</b>							
885	Maintenance Supervision and Engineering	23,492.15		23,492.15			
887	Maintenance of Mains	639,496.44	688,920.85	639,302.77	687,512.19	193.67	1,408.66
888	Maintenance of Compressor Station Equip.	284,454.64	98,055.71	280,461.27	94,927.73	3,993.37	3,127.98
889	Maintenance of Meas. & Reg. Station Equip.	337.53	2,166.50	326.73	2,101.47	10.80	65.03
892	Maintenance of Services	68,763.51	117,160.43	66,751.17	115,573.18	2,012.34	1,587.25
893	Maintenance of Meters and House Regulators	156,562.31	15,246.70	154,224.62	57,895.00	2,337.69	(42,648.30)
<b>Total Maintenance</b>		<b>1,173,106.58</b>	<b>921,550.19</b>	<b>1,164,558.71</b>	<b>958,009.57</b>	<b>8,547.87</b>	<b>(36,459.38)</b>
<b>Total Distribution Expenses</b>		<b>4,875,621.91</b>	<b>4,465,992.29</b>	<b>4,654,724.93</b>	<b>4,207,165.39</b>	<b>220,896.98</b>	<b>258,826.90</b>
<b>Twelve Months Ending December 2019</b>							
Account	Total	Utah Distribution		Wyoming Distribution			
		This Year	Last Year	This Year	Last Year		
<b>Operation</b>							
870	Operation Supervision and Engineering	7,186,256.16	6,775,549.98	6,723,678.80	6,305,722.69	462,577.36	469,827.29
871	Distribution Load Dispatching	1,455,029.05	1,581,630.75	1,412,482.97	1,535,693.92	42,546.08	45,936.83
874	Mains and Service Expenses	14,278,651.03	13,828,311.76	13,833,882.06	13,209,589.35	444,768.97	618,722.41
875	Measuring and Regulating Station Expenses	3,052,600.98	2,820,626.83	2,962,384.82	2,735,772.68	90,216.16	84,854.15
878	Meter and House Regulator Expenses	2,991,012.74	3,197,911.43	2,745,677.65	2,862,576.65	245,335.09	335,334.78
879	Customer Installations Expenses	2,101,300.68	2,498,167.01	2,044,615.00	2,390,883.58	56,685.68	107,283.43
880	Other Expenses	17,250,043.24	14,773,823.32	16,081,599.43	13,799,506.06	1,168,443.81	973,956.86
881	Rents	19,046.59	18,721.03	18,437.02	18,124.17	609.57	596.86
<b>Total Operation</b>		<b>48,333,940.47</b>	<b>45,494,742.11</b>	<b>45,822,757.75</b>	<b>42,857,869.10</b>	<b>2,511,182.72</b>	<b>2,636,512.61</b>
<b>Maintenance</b>							
885	Maintenance Supervision and Engineering	73,453.79		73,453.79			
887	Maintenance of Mains	8,079,650.96	8,317,004.63	8,063,959.09	8,284,448.98	15,691.87	32,555.65
888	Maintenance of Compressor Station Equip.	3,522,576.39	1,147,794.75	3,474,321.52	1,111,180.10	48,254.87	36,614.65
889	Maintenance of Meas. & Reg. Station Equip.	44,036.67	22,664.28	42,691.32	22,001.44	1,345.35	662.84
892	Maintenance of Services	1,022,250.02	1,266,854.76	964,309.78	1,212,218.00	57,940.24	54,636.76
893	Maintenance of Meters and House Regulators	692,765.56	752,603.89	644,974.97	723,207.35	47,790.59	29,396.54
<b>Total Maintenance</b>		<b>13,434,733.39</b>	<b>11,506,922.31</b>	<b>13,263,710.47</b>	<b>11,353,055.87</b>	<b>171,022.92</b>	<b>153,866.44</b>
<b>Total Distribution Expenses</b>		<b>61,768,673.86</b>	<b>57,001,664.42</b>	<b>59,086,468.22</b>	<b>54,210,924.97</b>	<b>2,682,205.64</b>	<b>2,790,379.05</b>
<b>12 Months Ending December 2019</b>							
Account	Total	Utah Distribution		Wyoming Distribution			
		This Year	Last Year	This Year	Last Year		
<b>Operation</b>							
870	Operation Supervision and Engineering	7,186,256.16	6,775,549.98	6,723,678.80	6,305,722.69	462,577.36	469,827.29
871	Distribution Load Dispatching	1,455,029.05	1,581,630.75	1,412,482.97	1,535,693.92	42,546.08	45,936.83
874	Mains and Service Expenses	14,278,651.03	13,828,311.76	13,833,882.06	13,209,589.35	444,768.97	618,722.41
875	Measuring and Regulating Station Expenses	3,052,600.98	2,820,626.83	2,962,384.82	2,735,772.68	90,216.16	84,854.15
878	Meter and House Regulator Expenses	2,991,012.74	3,197,911.43	2,745,677.65	2,862,576.65	245,335.09	335,334.78
879	Customer Installations Expenses	2,101,300.68	2,498,167.01	2,044,615.00	2,390,883.58	56,685.68	107,283.43
880	Other Expenses	17,250,043.24	14,773,823.32	16,081,599.43	13,799,506.06	1,168,443.81	973,956.86
881	Rents	19,046.59	18,721.03	18,437.02	18,124.17	609.57	596.86
<b>Total Operation</b>		<b>48,333,940.47</b>	<b>45,494,742.11</b>	<b>45,822,757.75</b>	<b>42,857,869.10</b>	<b>2,511,182.72</b>	<b>2,636,512.61</b>
<b>Maintenance</b>							
885	Maintenance Supervision and Engineering	73,453.79		73,453.79			
887	Maintenance of Mains	8,079,650.96	8,317,004.63	8,063,959.09	8,284,448.98	15,691.87	32,555.65
888	Maintenance of Compressor Station Equip.	3,522,576.39	1,147,794.75	3,474,321.52	1,111,180.10	48,254.87	36,614.65
889	Maintenance of Meas. & Reg. Station Equip.	44,036.67	22,664.28	42,691.32	22,001.44	1,345.35	662.84
892	Maintenance of Services	1,022,250.02	1,266,854.76	964,309.78	1,212,218.00	57,940.24	54,636.76
893	Maintenance of Meters and House Regulators	692,765.56	752,603.89	644,974.97	723,207.35	47,790.59	29,396.54
<b>Total Maintenance</b>		<b>13,434,733.39</b>	<b>11,506,922.31</b>	<b>13,263,710.47</b>	<b>11,353,055.87</b>	<b>171,022.92</b>	<b>153,866.44</b>
<b>Total Distribution Expenses</b>		<b>61,768,673.86</b>	<b>57,001,664.42</b>	<b>59,086,468.22</b>	<b>54,210,924.97</b>	<b>2,682,205.64</b>	<b>2,790,379.05</b>

Questar Gas Company				December 2019			
Customer Accounts Expense - Customer Service & Information Expense							
Account		Total		Utah Distribution		Wyoming Distribution	
		This Year	Last Year	This Year	Last Year	This Year	Last Year
<b>Customer Accounts Expense</b>							
901	Supervision	105,981.66	44,934.96	104,900.21	43,672.72	1,081.15	1,262.24
902	Meter Reading Expense	83,607.70	113,843.78	81,062.58	110,356.41	2,545.12	3,487.37
903001	Customer Records Expense	588,652.42	636,702.18	571,529.47	624,769.57	17,122.95	11,932.61
903002	Collection Expense	90,074.83	173,410.15	85,965.29	169,325.73	4,109.54	4,084.42
904	Uncollectible Accounts	(318,850.66)	(131,443.16)	(479,863.22)	(125,362.56)	161,012.56	(6,080.60)
<b>Total Customer Accounts Expense</b>		<b>549,465.95</b>	<b>837,447.91</b>	<b>363,594.33</b>	<b>822,761.87</b>	<b>185,871.62</b>	<b>14,686.04</b>
<b>Customer Service &amp; Information Expense</b>							
907	Supervision	17,900.39	32,786.42	17,413.93	31,887.77	486.46	898.65
908	Customer Assistance Expense	4,926,306.33	4,941,366.35	4,895,596.36	4,894,036.68	30,709.97	47,329.67
909	Info and Instructional Advertising Expense	490,337.99	4,183.23	485,525.29	3,493.12	4,812.70	690.11
<b>Total Customer Service &amp; Information Expense</b>		<b>5,434,544.71</b>	<b>4,978,336.00</b>	<b>5,398,535.58</b>	<b>4,929,417.57</b>	<b>36,009.13</b>	<b>48,918.43</b>
<b>Total Customer Accts - Customer Serv &amp; Info Expense</b>		<b>5,984,010.66</b>	<b>5,815,783.91</b>	<b>5,762,129.91</b>	<b>5,752,179.44</b>	<b>221,880.75</b>	<b>63,604.47</b>
<b>Twelve Months Ending December 2019</b>							
Account		Total		Utah Distribution		Wyoming Distribution	
		This Year	Last Year	This Year	Last Year	This Year	Last Year
<b>Customer Accounts Expense</b>							
901	Supervision	791,464.54	553,619.77	774,732.39	538,057.92	16,732.15	15,561.85
902	Meter Reading Expense	1,428,313.62	1,372,884.02	1,384,688.26	1,329,946.08	43,625.36	42,937.94
903001	Customer Records Expense	8,148,772.26	7,682,002.55	7,915,791.55	7,460,805.24	232,980.71	221,197.31
903002	Collection Expense	1,159,322.72	2,567,666.73	1,114,671.67	2,461,177.54	44,651.05	106,489.19
904	Uncollectible Accounts	1,509,342.21	1,651,763.47	1,283,466.54	1,597,271.71	225,875.67	54,491.76
<b>Total Customer Accounts Expense</b>		<b>13,037,215.35</b>	<b>13,827,936.54</b>	<b>12,473,350.41</b>	<b>13,387,258.49</b>	<b>563,864.94</b>	<b>440,678.05</b>
<b>Customer Service &amp; Information Expense</b>							
907	Supervision	351,300.58	321,972.92	341,675.99	313,306.83	9,624.59	8,666.09
908	Customer Assistance Expense	30,164,576.09	26,101,820.03	29,851,543.50	25,858,903.25	313,032.59	242,916.78
909	Info and Instructional Advertising Expense	904,910.37	820,280.24	892,570.84	812,183.41	12,339.53	8,096.83
<b>Total Customer Service &amp; Information Expense</b>		<b>31,420,787.04</b>	<b>27,244,073.19</b>	<b>31,085,790.33</b>	<b>26,984,393.49</b>	<b>334,996.71</b>	<b>259,679.70</b>
<b>Total Customer Accts - Customer Serv &amp; Info Expense</b>		<b>44,458,002.39</b>	<b>41,072,009.73</b>	<b>43,559,140.74</b>	<b>40,371,651.98</b>	<b>898,861.65</b>	<b>700,357.75</b>
<b>12 Months Ending December 2019</b>							
Account		Total		Utah Distribution		Wyoming Distribution	
		This Year	Last Year	This Year	Last Year	This Year	Last Year
<b>Customer Accounts Expense</b>							
901	Supervision	791,464.54	553,619.77	774,732.39	538,057.92	16,732.15	15,561.85
902	Meter Reading Expense	1,428,313.62	1,372,884.02	1,384,688.26	1,329,946.08	43,625.36	42,937.94
903001	Customer Records Expense	8,148,772.26	7,682,002.55	7,915,791.55	7,460,805.24	232,980.71	221,197.31
903002	Collection Expense	1,159,322.72	2,567,666.73	1,114,671.67	2,461,177.54	44,651.05	106,489.19
904	Uncollectible Accounts	1,509,342.21	1,651,763.47	1,283,466.54	1,597,271.71	225,875.67	54,491.76
<b>Total Customer Accounts Expense</b>		<b>13,037,215.35</b>	<b>13,827,936.54</b>	<b>12,473,350.41</b>	<b>13,387,258.49</b>	<b>563,864.94</b>	<b>440,678.05</b>
<b>Customer Service &amp; Information Expense</b>							
907	Supervision	351,300.58	321,972.92	341,675.99	313,306.83	9,624.59	8,666.09
908	Customer Assistance Expense	30,164,576.09	26,101,820.03	29,851,543.50	25,858,903.25	313,032.59	242,916.78
909	Info and Instructional Advertising Expense	904,910.37	820,280.24	892,570.84	812,183.41	12,339.53	8,096.83
<b>Total Customer Service &amp; Information Expense</b>		<b>31,420,787.04</b>	<b>27,244,073.19</b>	<b>31,085,790.33</b>	<b>26,984,393.49</b>	<b>334,996.71</b>	<b>259,679.70</b>
<b>Total Customer Accts - Customer Serv &amp; Info Expense</b>		<b>44,458,002.39</b>	<b>41,072,009.73</b>	<b>43,559,140.74</b>	<b>40,371,651.98</b>	<b>898,861.65</b>	<b>700,357.75</b>

Questar Gas Company							
ADMINISTRATIVE AND GENERAL EXPENSES		December 2019					
Account		Total		Utah Distribution		Wyoming Distribution	
		This Year	Last Year	This Year	Last Year	This Year	Last Year
920	Admin & General Salaries	463,208.25	786,122.35	448,617.51	747,791.31	14,590.74	38,331.04
921	Office Supplies & Expenses	(205,026.66)	(388,112.53)	(197,637.40)	(387,877.46)	(7,389.26)	(235.07)
922	Administrative Expense Transferred	(777,843.99)	(525,436.40)	(752,797.41)	(508,674.99)	(25,046.58)	(16,761.41)
923	Outside Services	2,875,882.08	3,127,323.61	2,803,902.04	3,020,541.99	71,980.04	106,781.62
924	Property Insurance	12,843.64	19,285.25	12,430.07	18,670.05	413.57	615.20
925	Injuries and Damages	144,272.25	143,680.80	139,312.51	139,097.38	4,959.74	4,583.42
926	Pensions and Benefits	294,201.39	(108,484.27)	281,826.30	(102,133.53)	12,375.09	(6,350.74)
930-2	Miscellaneous General Expenses	187,076.47	581,728.32	185,820.63	568,530.18	1,255.84	13,198.14
931	Rents	20,324.76	20,319.42	7,745.34	7,740.00	12,579.42	12,579.42
932	Maintenance of General Plant	63,068.81	215,540.40	63,068.81	214,620.23		920.17
<b>Total Administrative &amp; General Expenses</b>		<b>3,078,007.00</b>	<b>3,871,966.95</b>	<b>2,992,288.40</b>	<b>3,718,305.16</b>	<b>85,718.60</b>	<b>153,661.79</b>

Twelve Months Ending December 2019							
Account		Total		Utah Distribution		Wyoming Distribution	
		This Year	Last Year	This Year	Last Year	This Year	Last Year
920	Admin & General Salaries	18,234,123.67	1,097,075.25	17,866,414.52	916,270.02	367,709.15	180,805.23
921	Office Supplies & Expenses	3,250,628.43	3,151,107.18	3,141,152.81	2,911,020.85	109,475.62	240,086.33
922	Administrative Expense Transferred	(13,534,565.99)	(9,391,381.54)	(13,101,950.89)	(9,091,796.48)	(432,615.10)	(299,585.06)
923	Outside Services	38,123,548.45	37,477,588.66	36,957,900.76	36,113,776.82	1,165,647.69	1,363,811.84
924	Property Insurance	188,069.24	181,401.90	182,029.25	175,615.20	6,039.99	5,786.70
925	Injuries and Damages	(53,061.96)	1,669,385.48	(57,313.43)	1,618,336.76	4,251.47	51,048.72
926	Pensions and Benefits	7,150,765.87	4,832,323.39	6,884,542.20	4,592,532.23	266,223.67	239,791.16
928	Regulatory Commission Expense	0.00		0.00			
930-2	Miscellaneous General Expenses	2,841,513.80	6,077,988.03	2,805,210.56	5,945,862.82	36,303.24	132,125.21
931	Rents	244,000.45	281,954.61	93,047.41	129,947.76	150,953.04	152,006.85
932	Maintenance of General Plant	901,549.64	4,117,106.37	896,961.76	3,960,355.74	4,587.88	156,750.63
<b>Total Administrative &amp; General Expenses</b>		<b>57,346,571.60</b>	<b>49,494,549.33</b>	<b>55,667,994.95</b>	<b>47,271,921.72</b>	<b>1,678,576.65</b>	<b>2,222,627.61</b>

12 Months Ending December 2019							
Account		Total		Utah Distribution		Wyoming Distribution	
		This Year	Last Year	This Year	Last Year	This Year	Last Year
920	Admin & General Salaries	18,234,123.67	1,097,075.25	17,866,414.52	916,270.02	367,709.15	180,805.23
921	Office Supplies & Expenses	3,250,628.43	3,151,107.18	3,141,152.81	2,911,020.85	109,475.62	240,086.33
922	Administrative Expense Transferred	(13,534,565.99)	(9,391,381.54)	(13,101,950.89)	(9,091,796.48)	(432,615.10)	(299,585.06)
923	Outside Services	38,123,548.45	37,477,588.66	36,957,900.76	36,113,776.82	1,165,647.69	1,363,811.84
924	Property Insurance	188,069.24	181,401.90	182,029.25	175,615.20	6,039.99	5,786.70
925	Injuries and Damages	(53,061.96)	1,669,385.48	(57,313.43)	1,618,336.76	4,251.47	51,048.72
926	Pensions and Benefits	7,150,765.87	4,832,323.39	6,884,542.20	4,592,532.23	266,223.67	239,791.16
928	Regulatory Commission Expense	0.00		0.00			
930-2	Miscellaneous General Expenses	2,841,513.80	6,077,988.03	2,805,210.56	5,945,862.82	36,303.24	132,125.21
931	Rents	244,000.45	281,954.61	93,047.41	129,947.76	150,953.04	152,006.85
932	Maintenance of General Plant	901,549.64	4,117,106.37	896,961.76	3,960,355.74	4,587.88	156,750.63
<b>Total Administrative &amp; General Expenses</b>		<b>57,346,571.60</b>	<b>49,494,549.33</b>	<b>55,667,994.95</b>	<b>47,271,921.72</b>	<b>1,678,576.65</b>	<b>2,222,627.61</b>